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## Selection of 3013 Containers for Field Surveillance

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# Selection of 3013 Containers for Field Surveillance

by

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## Abstract

This report revises and combines three earlier reports<sup>1-3</sup> dealing with the binning, statistical sampling, and sample selection of 3013 containers for field surveillance. It includes changes to the binning specification resulting from completion of the Savannah River Site packaging campaign and new information from the shelf-life program and field surveillance activities. The revised bin assignments result in changes to the random sample specification. These changes are necessary to meet the statistical requirements of the surveillance program. This report will be reviewed regularly and revised as needed.

Section 1 of this report summarizes the results of an extensive effort to assign all of the current and projected 3013 containers in the Department of Energy (DOE) inventory to one of three bins (Innocuous, Pressure and Corrosion, or Pressure) based on potential failure mechanisms. Grouping containers into bins provides a framework to make a statistical selection of individual containers from the entire population for destructive and nondestructive field surveillance. The binning process consisted of three main steps. First, the packaged containers were binned using information in the Integrated Surveillance Program database and a decision tree. The second task was to assign those containers that could not be binned using the decision tree to a specific bin using container-by-container engineering review. The final task was to evaluate containers not yet packaged and assign them to bins using process knowledge. The technical basis for the decisions made during the binning process is included in Section 1. A composite decision tree and a summary table show all of the containers projected to be in the DOE inventory at the conclusion of packaging at all sites. Decision trees that provide an overview of the binning process and logic are included for each site.

Section 2 of this report describes the approach to the statistical selection of containers for surveillance and consists of a revision of the earlier statistical sampling report.<sup>2</sup> The requirement of 99.9% probability of observing at least one of the worst 5% (99.9/5%) of the containers with a potential for degradation is used to determine the number of containers in the random sample for the Pressure and Corrosion and the Pressure bins. Sampling requirements for the Innocuous bin are not based on the 99.9/5% requirement; rather, they are based on evaluating the assumption of no significant degradation of, or variability between, containers relative to corrosion or pressure generation within the Innocuous bin population as valid.

Section 3 of this report focuses on the actual selection of 3013 containers for surveillance. Surveillance containers are identified by the year that the surveillance should be performed. In addition to the randomly selected containers, containers were selected from the entire population, based on engineering judgment for each of these years. The judgmental sampling targets containers with the greatest potential for gas generation and/or corrosion. The factors used for judgmental sample selection are documented in this section. A more detailed discussion of the FY 2005 sample selection process is contained in the previous FY 2005 sample selection report.<sup>3</sup>

## Background

The U.S. nuclear weapons program has generated large quantities of excess plutonium. This material must be safely stored pending final disposition. Requirements for packaging and storage of plutonium-bearing materials have been addressed in the Department of Energy (DOE) Standard, “Stabilization, Packaging, and Storage of Plutonium-Bearing Materials,” DOE-STD-3013,<sup>4</sup> and are being implemented throughout the DOE complex. In order to ensure the safe storage of plutonium in 3013-type containers, the 3013 standard directed that a surveillance plan be developed and used for monitoring the condition of these containers during storage. DOE has implemented an Integrated Surveillance Program (ISP)<sup>5</sup> that is designed to integrate individual sites into a corporate, cost-effective surveillance effort. The ISP consists of two independent programs: the Shelf-Life program to closely monitor the behavior of selected materials under laboratory conditions and the Field Surveillance program to destructively and nondestructively evaluate production 3013 containers and materials during storage.

The Surveillance and Monitoring Plan for DOE-STD-3013 materials<sup>6</sup> (S&M Plan) outlines a statistical sampling approach for the surveillance of 3013 packaged containers. In addition to the statistical sampling, other containers may be added to the surveillance containers based on engineering judgment.<sup>3</sup> For the statistical sampling portion of the program, the ISP Steering Committee has directed that, with a 99.9% probability, at least one from the worst 5% (99.9/5% criteria) of the pressure-generating or corrosive containers in a defined population is evaluated during the random portion of the surveillance program. To facilitate selection and surveillance, the 3013 containers are binned based on the mechanisms that could potentially challenge the container. The bins are defined as Innocuous, Pressure, and Pressure and Corrosion. During the binning process, containers that were not categorized well enough to be placed in one of the bins using a binning decision tree required a container-by-container Engineering Review (ER).

The purpose of this report is to describe the process used in binning containers and to document the results from binning all packaged 3013 containers as well as those containers not yet packaged. Although this report emphasizes packaged containers, unprocessed items from Los Alamos National Laboratory (LANL) and Lawrence Livermore National Laboratory (LLNL) are also addressed (Section 1). This report then describes the statistical selection of containers in the Pressure bin and Pressure and Corrosion bin to achieve the 99.9/5% criteria. Sampling of the Innocuous bin was used to confirm the binning assumption of no significant degradation or variability between the containers relative to corrosion or pressure generation (Section 2). The report then focuses on statistical and judgmental sample selection of containers for nondestructive (NDE) and destructive evaluation (DE) for the first three years of the field surveillance program and defines a schedule for statistical sample selection for the out-years of the field surveillance program (Section 3).

## **1.0 Binning of 3013 Containers for Field Surveillance**

### **1.1 Introduction**

Revisions to the bin assignment of containers made in Section 1 of this report are the result of several changes in the binning philosophy from the original report<sup>1</sup> and the inclusion of new data. Changes include the completion of the Savannah River Site (SRS) 3013 packaging effort, reanalysis of Rocky Flats Environmental Technology Site (Rocky Flats or RFETS) Fourier transform infrared spectroscopy (FTIR) moisture data, use of the best available moisture data in the binning decision, inclusion of additional prompt gamma analysis, revising the prompt gamma fluoride concentration used to determine potentially corrosive containers to match the minimum detectable chloride concentration, inclusion of chemical analysis results from some Hanford and SRS containers, and revising the criteria for a container to be considered Innocuous. These changes are reflected in the revised binning decision trees, Figures 1.1 through 1.7, and are discussed in further detail below.

#### **1.1.1 Changes to the Binning Philosophy**

Better moisture data are now available for some of the Rocky Flats and Hanford containers (see Section 1.1.4 below). Reevaluation of the Rocky Flats FTIR data provided more accurate moisture results for all of the FTIR measurements.<sup>7</sup> Previously, in cases where the Thermo-gravimetric Analysis (TGA) result met the acceptance criteria, TGA was used as the certification moisture value and as the basis for the binning decision even when FTIR results were available. For cases where the FTIR result was used for certification, the reevaluated FTIR moisture value is considered more accurate. In both cases, the reevaluated FTIR result is now used for binning decisions.

Some Hanford convenience cans gained weight in storage before packaging into inner containers. In the original binning report,<sup>1</sup> these weight gains were not included in the ISP database<sup>8</sup> and were not part of the binning decisions. The current ISP database now includes the Hanford weight gain data. The weight gain during interim storage has been added to the measured moisture result and is included in the database as the best estimate of moisture in the container. The assumption is that any weight gain during storage is attributed to the material adsorbing moisture.

The limit of detection for fluoride (0.1 wt%) by prompt gamma analysis is lower than for chloride (0.8 wt%). In addition, at a given concentration, chloride has a higher potential for corrosion of the container. This difference in detection limits places a disproportionately large number of low fluoride (<0.8 wt%) containers in the Pressure and Corrosion bin, thus diluting the bin population. Using the fluoride assumption in section 1.3 below, containers with less than 0.8 wt% fluorides have been removed from the Pressure and Corrosion bin.

Containers were previously considered to be Innocuous when they passed all tests in the decision tree and did not require an engineering review. This allowed containers without prompt gamma or chemistry analysis to automatically be placed into the Innocuous bin. Containers without prompt gamma or chemistry analysis are now required to have an engineering review before they

are considered innocuous. Also, containers with detected low fluoride are required to go through engineering review before being considered innocuous.

Revisions were made as to which material groups are considered corrosive by process knowledge. Process knowledge assumptions of which material groups contained chlorides and fluorides were validated using prompt gamma results and other historical information; the only material groups that are considered inherently corrosive are as follows:

- Hanford represented group<sup>9</sup> “Impure and scrap oxides from Rocky Flats” (1E) or “Impure and scrap Pu oxides with 30–80 wt% Pu PFP generated scrap oxides” (2B) that do not have prompt gamma analysis,
- Rocky Flats group<sup>10</sup> “Pyrochemical — byproduct oxides” (2B) or “Screenings from Pu oxidation — byproduct oxides” (2E),
- SRS materials from Rocky Flats origin that are identified as ARF material in the SRS group<sup>11</sup> “Metal oxidation from Rocky Flats (foundry oxide, 80–85 wt%)” (1A), and
- Containers from LLNL with any portion of washed material in the container

The LLNL containers mentioned in the final bullet were considered corrosive because many of the LLNL containers with washed material still showed significant amounts of chloride as measured by prompt gamma.<sup>12</sup> As a conservative approach, these containers are considered corrosive.

### **1.1.2 New Data**

SRS has now completed their 3013 packaging campaign. SRS packaged a total of 920 containers, which included 618 containers of metal and 302 containers of oxide. This is 120 containers less than what was projected in the original binning report<sup>1</sup> and includes two fewer metal containers and 118 fewer oxide containers.

Chemical analysis data for several Hanford and SRS containers have been added to the ISP database and are now available for use in binning decisions. Thirteen containers were identified from these data as having greater than 1,000 ppm chloride or greater than 8,000 ppm fluoride (analysis results reported in units of ppm are equivalent to results reported in µg/g in most cases).

More prompt gamma analyses have been completed and are available for binning decisions.<sup>13</sup> Additional prompt gamma results are available from SRS containers as required as part of the certification. Additional Hanford prompt gamma analyses were performed on containers that previously lacked prompt gamma results. Also, Rocky Flats containers that were part of the FY 2005 nondestructive surveillance program at SRS were remeasured by prompt gamma using 60-minute count times instead of the 15-minute count times originally used at Rocky Flats. The longer count time provided better lower detection limits for chloride and fluoride. These additional prompt gamma results are now used in place of process knowledge and previously available prompt gamma results for use in binning of these containers. In the case of the more sensitive analysis performed on Rocky Flats containers, prompt gamma analysis detected chloride in several containers where previous analysis showed none. In one case, chloride was not found in the 60-minute reanalysis but was detected in the original 15-minute analysis. In this case, the more conservative analysis (chloride present) is used.

### 1.1.3 Binning Assumptions

The following conditions are assumed and form the basis for all binning decisions:

- Metal containers without loosely adhering oxide are innocuous, based on historical and scientific data.<sup>14-15</sup>
- Chloride salts and high concentrations of fluoride salts are potentially corrosive to types 304 and 316 stainless steels.<sup>16-17</sup>
- Chloride poses greater risk of corrosion than fluoride at the same concentration.<sup>18</sup>
- Pressurization of containers in the Pressure and Corrosion bin is primarily caused from radiolysis of water to generate hydrogen gas (other gases may be generated but in minor amounts relative to hydrogen).<sup>19</sup>
- Pressurization of containers in the Pressure bin is due to a combination of factors, including the radiolysis of water to generate hydrogen gas and the generation of other gases such as O<sub>2</sub>, N<sub>2</sub>, NO<sub>2</sub>, SO<sub>2</sub>, CO<sub>2</sub>, CO, and CH<sub>4</sub> (the mechanisms for generation of these other gases are not well understood but may contribute a substantial percentage of the total pressure).<sup>19</sup>
- The amount of water present directly affects the maximum potential pressure in a container from the radiolysis of water.<sup>4</sup>
- Containers with less than 0.8 wt% fluoride are assumed not to be in the worst 5% of the Pressure and Corrosion bin population based on the fluoride level alone.
- Containers with chloride at levels below the prompt gamma detection threshold are assumed not to be in the worst 5% of the Pressure and Corrosion bin population.
- Containers with high-purity oxide containing less than 0.1 wt% water are assumed not to be in the worst 5% of the population based on pressure generation.

### 1.1.4 Determination of Best Available Moisture Measurement

Moisture analysis methods vary in their accuracy to measure moisture exclusive of other effects. Loss on ignition (LOI) and TGA are generally recognized to be conservative because of measurement of weight loss of more than the water present. Coupling the TGA analysis with either FTIR or mass spectroscopy (MS) is more specific to measurement of only the water in the sample.

LOI and TGA methods measure any weight change to the sample when heated to 1,000°C. Weight change can be due to loss of water or evaporation of salts or because of the oxidation of other materials present (e.g., carbon or uranium). The main difference between LOI and TGA is when the final weight of the sample is measured. For LOI analysis, the sample is weighed at room temperature (or generally below 100°C), but it is measured at 1,000°C when using TGA analysis. Readsorption of water during cooling of the LOI samples masks the actual weight loss of the sample, which is the basis for using a lower 0.05 wt% binning cutoff for the LOI analysis compared to 0.10 wt% for all other methods.

Because some containers were stored for significant amounts of time between sampling for moisture analysis and welding into inner containers, weight change (gain) during storage was interpreted as moisture adsorbed by the material. Where applicable, weight gain during storage is added to the moisture measurement (from any of the methods) and is used as a better representation of the moisture in a container than the moisture measurement alone.

Rocky Flats containers measured with FTIR analysis were subject to reevaluation of the moisture result because of changes in the way the FTIR baseline was measured and subtracted. The revised baseline subtraction improved the accuracy of the moisture result, and the recalculated result is considered better than the originally reported value.<sup>7</sup> A significant portion of the Rocky Flats containers used the TGA analysis as the certification value, but also had FTIR analysis results available. In these cases, the FTIR analysis (specifically, the recalculated FTIR analysis) is considered the most accurate or best moisture value.

For containers having more than one moisture value, the preferred analytical method is listed below in order of decreasing accuracy:

1. Recalculated FTIR analysis
2. FTIR or MS
3. TGA
4. LOI

In addition, if a convenience can showed a storage weight gain, adding the weight gain to any of the above analyses is better than using an analysis alone. The ISP database contains all moisture measurement results for any container and has a pointer to the best available result.

## **1.2 Scope**

The scope of Section 1 consisted of a three-tiered review of all 3013 containers with the primary objective of placing each container into one of the three bins for the purpose of surveillance.

Tier 1—Containers that have already been packaged and have been assigned to their appropriate surveillance bins based on information in the data package provided for each container using the binning decision tree Figure 1-1.

Tier 2—Containers from Rocky Flats, Hanford, SRS, and LLNL that are currently packaged and have failed the initial screening for immediate assignment to a surveillance bin required an engineering review before they were assigned to an appropriate bin. Containers in this tier were individually reviewed before assignment to one of the three surveillance bins.

Tier 3—Items not yet packaged from LLNL and LANL. Some of these items can easily be binned based on being either metal or an oxide with greater than 85 wt% plutonium (Pu). The remainder required a somewhat subjective and conservative engineering review before assigning them to a bin for surveillance. Assigning items in this group to bins at this time only serves to provide total bin estimates for the purpose of defining the total number of samples required in the surveillance program.

## **1.3 Surveillance Bins**

Containers in the 3013 inventory are initially sorted according to the potential failure mechanism that they may present, i.e., pressure generation, corrosion plus pressure generation, or neither. The three bins or indicator populations used for sorting are Pressure, Pressure and Corrosion, and

Innocuous. Moisture is needed to create the potential for pressurization. A corrosive classification, although useful for isolating a failure mechanism, is tied to the pressure-generating classification because moisture is also needed to form the corrosive electrolyte and is identified by the classification of Pressure and Corrosion. The Innocuous bin is used for containers that have no potential for either pressurization or corrosion. Metals and high-purity oxides with low moisture are generally considered Innocuous.<sup>14-15</sup> These three bins or strata form the initial indicator populations that are used to sort containers for different levels of surveillance. Binning was accomplished using the decision tree shown in Figure 1.1. Information to facilitate the binning came primarily from the ISP database that contains all of the information from the Product Certification Databases (PCD) generated by the packaging sites as well as additional data from other sources such as small and large-scale testing or reevaluation of existing data present in the database (e.g., moisture data). The ISP database includes information such as process knowledge regarding the source of the material, moisture content of the material, prompt gamma analytical data taken after packaging, and chemical analysis data. The decision tree is set up to bin metal containers, oxide containers with corrosive impurities, pure oxides (containing greater than 85 wt% Pu + Am + Np), and impure oxides with greater than a threshold moisture content using the database information. Impure oxides with less than the threshold moisture content (0.05 wt% LOI or 0.10 wt% TGA/FTIR/MS) were required to go through the process of ER before appropriate bin assignments could be made.

## **1.4 General Binning Criteria**

### **1.4.1 Initial Binning of Materials**

The initial binning evaluation assigned containers with only Pu metal plus any associated metal impurities to the Innocuous bin, as illustrated by the decision tree (Figure 1.1). The second binning operation was to separate containers with a potential for corrosion. The primary constituent for causing corrosion is chloride salts or possibly fluoride-containing materials. Using information supplied in the database, containers identified as containing either chloride (greater than 1,000 ppm) or fluoride (greater than 8,000 ppm) were placed in the Pressure and Corrosion bin. Identification of chloride or fluoride could be accomplished by chemical analysis, prompt gamma analysis, or process knowledge of the material. These methods for determining the presence of corrosive materials have varying degrees of accuracy and sensitivity. For example, using process knowledge alone, the 3013 container may or may not contain chlorides or fluorides. If items in the container originated from a process that used chlorides, it was placed in the Pressure and Corrosion bin unless there was additional analytical information to the contrary. If the chemical analysis showed chloride greater than 1,000 ppm or fluoride greater than 8,000 ppm or if the prompt gamma analysis detected either chloride (any positive detection) or fluoride greater than or equal to 0.8 wt% (8,000 ppm), the container was placed in the Pressure and Corrosion bin. The prompt gamma detection limit for chlorine is about 0.8 wt%, and the detection limit for fluorine is about 0.1 wt%.<sup>12</sup>

The third criterion, used for the binning of pure oxide material that showed no evidence for containing corrosive materials, was the final moisture content of the oxide. The DOE-STD-3013 sets the moisture limit for oxide materials at 0.5 wt%. However, the actual acceptance limit for moisture content varied from site to site depending on the method for moisture analysis and the date the container was generated. To accommodate the different acceptance values for each site,



a conservative moisture limit was established for binning of the pure oxide materials. Containers with an LOI result greater than 0.05 wt% were assigned to the Pressure bin. When moisture was measured by TGA, FTIR, or MS, a moisture limit of greater than or equal to 0.10 wt% was established for placing the container in the Pressure bin. Containers with pure oxide with moisture content below these limits were placed in the Innocuous bin unless the fluoride or prompt gamma exception applied.

If a container successfully passed the screening test for Pressure and Corrosion as well as for Pressure, and had less than 85 wt% (Pu + Am + Np), it required an ER to evaluate each container individually.

#### **1.4.2 Binning of ER Materials**

All containers selected for ER have been prescreened as described above (with the exception of those not yet packaged) using the logic diagram shown in Figure 1.1. All packaged containers have a Pu + Am + Np content of less than 85 wt% (or meet the low fluoride or prompt gamma exception) with no known chloride content from process knowledge or analytical analyses and have a moisture content of less than 0.05 wt% by LOI or less than 0.1 wt% by TGA and/or FTIR/MS. Uranium was excluded from the prescreening process because its large measurement uncertainty could skew the binning results. However, the presence of uranium was considered during the ER. The criteria for binning ER containers are listed below.

**Criterion 1:** Containers with greater than 85 wt% Pu + Am + Np + U (total actinide) were placed in the Innocuous bin. These containers were reviewed on an individual basis to ensure that the material came from a historically pure stream so that the uranium measurement uncertainty could not cause an impure material to be binned as innocuous.

**Criterion 2:** Containers with total actinide content between 80 and 85 wt% were reviewed on an individual basis. Those containers from a process that historically produced pure material with a moisture content of less than 0.05 wt% were placed in the Innocuous bin unless there was a suspected problem with the moisture analysis identified through a nonconformance report (NCR) or other documented production comment. Containers not meeting the moisture criteria were placed in the Pressure bin.

The only exception to the 0.05 wt% criterion was for mixed plutonium-uranium oxide containers processed in the Stabilization Packaging Equipment (SPE) dry line at Hanford that had a TGA moisture value exceeding 0.05 wt%. The TGA results were reviewed on an individual basis to determine if excess weight loss occurred at high temperatures and could be attributed to oxygen loss from the uranium oxide and not water. For these cases, the container was placed in the Innocuous bin.

**Criterion 3:** Containers with a total actinide content of less than 80 wt% were placed in the Pressure bin. (Exceptions were oxide containers evaluated under Criterion 4.)

**Criterion 4:** Oxide containers produced by magnesium hydroxide precipitation from pure plutonium nitrate solutions represent a special class of items where the major impurity is magnesium oxide and prompt gamma indicates no other significant impurities.

Hanford—Containers from Hanford packaged in the SPE (dry) line and having a TGA moisture content of less than 0.05 wt% were placed in the Innocuous bin. All others were placed in the Pressure bin.

Rocky Flats—Containers from Rocky Flats must have a TGA value of less than 0.05 wt%, and the glovebox moisture content at the time of packaging must be less than 1,000 ppm. Containers meeting these criteria were placed in the Innocuous bin. All others were placed in the Pressure bin. Containers suspected to have originated from other than pure plutonium nitrate, e.g., Pu/U solutions, were evaluated using Criteria 1, 2, or 3.

**Criterion 5:** This criterion applied only to Rocky Flats containers; similar data are not available from other sites. During the moisture analysis using TGA/FTIR, evaluation of the FTIR data indicated the presence of hydrogen chloride (HCl) in some samples.<sup>20</sup> HCl was found to occur in three temperature ranges: 20°C–350°C, 350°C–670°C; and 670°C–1,000°C. However, only the HCl values in the low temperature range are important to the material storage temperatures because the material temperatures are not expected to exceed 350°C. A total of 36 containers with low temperature HCl have been found in the Rocky Flats inventory with four of those containers in the ER category. This analytical method is very sensitive and possibly subject to contamination from other chloride-bearing samples. However, taking a very conservative approach, all 36 containers were placed in the Pressure and Corrosion bin. It is highly likely that other sites have materials that would exhibit this property; but these could not be evaluated and were left in their predetermined bins.

## 1.5 Binning Results for 3013 Containers

### 1.5.1 Rocky Flats Containers

A total of 1,888 containers from Rocky Flats required binning (Table 1.1). Of this total, 1,546 containers were binned using the decision tree in Figure 1.1, and 342 containers were binned using the ER criteria described in section 1.4.2 above. Table 1.1 and Figure 1.3 summarize the binning results. The “ISP Sub Bin” column in Figure 1.1 refers to the decision criteria used to make the binning decision and is composed of three parts. The first part refers to the decision method used for binning, either BDT (binning decision tree) for containers that were directly binned or ER for containers that required individual review (see Figure 1.1). The second part refers to the decision block in the tree for containers starting with BDT or the ER criteria (see section 1.4.2) for containers starting with ER. The third part shows descriptors that specify the details of the decision as well as the binning result, “I” for Innocuous or “P” for Pressure where appropriate (e.g., “BDT-3-Cl-HCl” refers to containers that contained chlorine by prompt gamma and also showed HCl by FTIR analysis that is part of Criteria 5, and “ER-C2-P (Low F)” refers to low fluoride containers individually reviewed using Criteria 2 but did not meet the criteria to be considered Innocuous and where therefore assigned to the Pressure bin).

Of the 342 ER containers reviewed, 167 were assigned to the Innocuous bin, 171 to Pressure, and 4 to Pressure and Corrosion. The composite binning of all 1,888 Rocky Flats 3013

**Table 1.1 Rocky Flats Binning Summary**

ISP Bin	ISP Sub Bin	Total
Innocuous	BDT-1	581
	BDT-6	60
	ER-BDT-6-I (Low F)	11
	ER-BDT-6-I (No PG)	3
	ER-C1-I	34
	ER-C1-I (No PG)	3
	ER-C2-I	28
	ER-C2-I (Low F)	11
	ER-C2-I (No PG)	4
	ER-C4-I	73
Innocuous Total		808
Pressure	BDT-5	550
	ER-C1-P	6
	ER-C1-P (Low F)	1
	ER-C1-P (No PG)	2
	ER-C2-P	16
	ER-C2-P (Low F)	3
	ER-C2-P (No PG)	1
	ER-C3	107
	ER-C3 (Low F)	27
	ER-C3 (No PG)	1
	ER-C4-P	7
Pressure Total		721
Pressure and Corrosion	BDT-3-CI	212
	BDT-3-CI-HCl	32
	BDT-3-F	65
	BDT-3-F-HCl	2
	BDT-4-RF-2B	44
	ER-C5-HCl	3
	ER-C5-HCl (No PG)	1
Pressure and Corrosion Total		359
Rocky Flats Total		1888

containers dispositioned 808 containers to Innocuous, 721 to Pressure, and 359 to Pressure and Corrosion.

### 1.5.2 Hanford Containers

A total of 2,257 containers from Hanford required binning. Of this total, 1,701 containers were binned directly using the decision tree in Figure 1.1, and 556 containers were binned using the ER criteria listed in section 1.4.2. Prompt gamma data were unavailable for 362 containers in the Hanford inventory. When prompt gamma analysis is complete, some containers may need to be moved to the Pressure and Corrosion bin from either the Pressure or Innocuous bins. Table 1.2 and Figure 1.4 summarize the binning results.

**Table 1.2 Hanford Binning Summary**

ISP Bin	ISP Sub Bin	Total
Innocuous	BDT-1	310
	BDT-6	166
	ER-BDT-6-I (Low F)	6
	ER-BDT-6-I (No PG)	268
	ER-C1-I	42
	ER-C1-I (No PG)	5
	ER-C2-E-I	15
	ER-C2-I	22
	ER-C2-I (Low F)	1
	ER-C2-I (No PG)	26
	ER-C4-I	26
	ER-C4-I (No PG)	34
Innocuous Total		921
Pressure	BDT-5	635
	ER-BDT-6-P (No PG)	2
	ER-C2-E-P	4
	ER-C2-P	21
	ER-C2-P (Low F)	4
	ER-C2-P (No PG)	18
	ER-C3	28
	ER-C3 (Low F)	20
	ER-C3 (No PG)	9
	ER-C4-P	1
	ER-C4-P (No PG)	4
Pressure Total		746
Pressure and Corrosion	BDT-2-Cl	10
	BDT-2-F	3
	BDT-3-Cl	324
	BDT-3-F	64
	BDT-4-H-1E	121
	BDT-4-H-2B	68
Pressure and Corrosion Total		590
Hanford Total		2257

Of the 556 ER containers reviewed, 445 were assigned to the Innocuous bin, 111 to Pressure, and none to Pressure and Corrosion. The composite binning of all 2,257 Hanford 3013 containers dispositioned 921 containers to Innocuous, 746 to Pressure, and 590 to Pressure and Corrosion.

### 1.5.3 LLNL Containers

LLNL anticipates producing a total of 135 containers containing both metal and oxide. To date, 74 containers have been packaged. Some of the oxide items containing chloride salts from pyrochemical processing were given an aqueous wash to remove the chloride. However, the prompt gamma spectra showed that at least 0.8 wt% chloride or fluoride still remains in some of the washed items.<sup>12</sup>

Binning decisions for both the packaged and the projected number of unpackaged containers were made using the binning decision tree. All containers produced from the chloride wash

**Table 1.3 LLNL Binning Summary for Existing Containers**

ISP Bin	ISP Sub Bin	Total
Innocuous	BDT-1	6
	BDT-6	1
	ER-C2-I	2
Innocuous Total		9
Pressure	ER-C3	5
	ER-C3 (Low F)	4
Pressure Total		9
Pressure and Corrosion	BDT-3-CI	8
	BDT-3-F	2
	BDT-4 (LLNL Washed)	46
Pressure and Corrosion Total		56
LLNL Total		74

process were conservatively placed in the Pressure and Corrosion bin based on post-washing prompt gamma results. The 61 unpackaged containers received the most conservative evaluation and were placed in the Pressure and Corrosion bin. Table 1.3 and Figure 1.5 summarize the binning results.

The composite binning of all 135 processed and projected LLNL 3013 containers dispositioned nine containers to Innocuous, nine to Pressure, and 117 to Pressure and Corrosion.

#### **1.5.4 SRS Containers**

A total of 920 containers from SRS required binning. Of this total, 867 containers were binned directly using the decision tree in Figure 1.1, and 53 containers were binned using the ER criteria described in section 1.4.2. Table 1.4 and Figure 1.6 summarize the binning results.

A number of containers sent to SRS from Rocky Flats were binned in the Pressure and Corrosion bin based on process knowledge information provided by SRS that was not included the database. These containers were from material in the ARF group that was processed as stabilization runs PS-212 through PS-271.

Of the 53 ER containers reviewed, 46 were assigned to the Innocuous bin, seven to Pressure, and none to Pressure and Corrosion. The composite binning of the 920 SRS 3013 containers dispositioned 746 containers to Innocuous, 103 to Pressure, and 71 to Pressure and Corrosion.

**Table 1.4 SRS Binning Summary**

ISP Bin	ISP Sub Bin	Total
Innocuous	BDT-1	618
	BDT-6	82
	ER-BDT-6-I (Low F)	4
	ER-BDT-6-I (No PG)	22
	ER-C1-I	16
	ER-C2-I	4
Innocuous Total		746
Pressure	BDT-5	96
	ER-C2-P	1
	ER-C2-P (Low F)	2
	ER-C3	3
	ER-C3 (Low F)	1
Pressure Total		103
Pressure and Corrosion	BDT-3-CI	18
	BDT-3-F	14
	BDT-4-SR-ARF	39
Pressure and Corrosion Total		71
SRS Total		920

### 1.5.5 LANL Containers

Stabilization and packaging of oxides at LANL has begun. As of June 2006, approximately 40 convenience cans have been packaged into inner containers, and of those, none have been certified as meeting all of the 3013 requirements, and none have been packaged into outer 3013 containers. For surveillance purposes, an estimate was made of the total number of 3013 containers to be produced using the Los Alamos National Laboratory Implementation Plan.<sup>21</sup> It was assumed that each 3013 container would hold 3 kg of plutonium. To facilitate binning of the 3013 containers, the excess material has been placed into categories (Table 1.5) based on the type of processing the oxide will receive. The material considered for packaging into 3013 containers does not include oxide from weapons-component reprocessing.

Oxide from Dry Operations consists of oxide with nominally greater than 70 wt% plutonium and will receive no further chemical reprocessing. The oxide will be stabilized per 3013 requirements, packaged into 3013 containers, and characterized by prompt gamma analysis. Oxide in this category originated from several processes, including pyrochemical processing, metal oxidation, mixed oxides, and higher-purity oxide from liquid processing. Items containing chloride and nominally 20–70 wt% plutonium will undergo chloride reprocessing, which includes hydrochloric acid dissolution, solvent extraction, oxalate precipitation and calcination. The resulting oxide will be characterized by chemical analysis and is expected to contain greater than 85 wt% plutonium. Oxide/oxide-like materials containing 40–70 wt% plutonium (without chloride contamination) will undergo nitrate reprocessing using nitric acid (HNO<sub>3</sub>/HF)

**Table 1.5 LANL Material Categories**

Process	Pu (Kg)	Number of 3013 Containers
Dry Operations (from vault, no reprocessing)	306	102
Chloride/Nitrate Processing	339	113
Total	645	215

dissolution, ion exchange, and oxalate precipitation followed by calcination. The resulting oxide will also be characterized by chemical analysis and is expected to contain greater than 85 wt% plutonium.

The initial projection of containers from Dry Operations (no recovery step) consists of 102 containers with oxide greater than 70 wt% plutonium. Based on process knowledge, an estimated 15 of these containers will be categorized as Innocuous, 57 containers as Pressure, and 30 containers as Pressure and Corrosion.

Of the 113 containers reprocessed using the chloride or nitrate process, all should have a plutonium content greater than 85 wt%. However, historical information on high-purity oxides suggests that 28 of these containers will have moisture content above the cutoff levels to be considered Innocuous and will be placed in the Pressure bin. The remaining 85 containers will go into the Innocuous bin. If oxides from chloride processing are found to contain residual chloride, all of the containers from this process will be placed in the Pressure and Corrosion bin.

The binning decision tree for LANL containers is shown in Figure 1.7. These binning results are incomplete at this time and will be revised when more accurate data become available. The best estimate of the total population in each of the three bins is 100 containers in the Innocuous bin, 30 containers in the Pressure and Corrosion bin, and 85 containers in the Pressure bin.

## **1.6 Binning Summary**

Binning results for all 3013 containers are shown in the summary decision tree (Figure 1.2) and summarized in Table 1.6. The results from a cursory evaluation of containers yet to be packaged are also included in this table to provide a preliminary picture of the distribution of the total 3013 containers expected to be in storage. It should be noted that the accuracy of the binning for containers not yet packaged varies with the quality of the information provided by the sites. If the final number of unpackaged containers varies from the estimated number, revisions to the sample specification defined in Section 2.0 may be required. Thus, a rough picture of the magnitude of the field surveillance program can be provided for planning purposes. Also included are the binning decision trees for each site (Figures 1.3 through 1.7). These decision trees reflect the data summarized in Table 1.6 and illustrate the inductive logic of the binning process.

**Table 1.6 Binning of All DOE 3013-Type Containers**

<b>Site</b>	<b>Innocuous</b>	<b>Pressure</b>	<b>Pressure And Corrosion</b>	<b>Total</b>
Rocky Flats Packaged	808 (+22)*	721 (+115)	359 (-144)	1888 (-7)†
Hanford Packaged	921 (-23)	746 (+160)	590 (-137)	2257
Unpackaged	0 (-9)	0 (-9)	0	0 (-18)
LLNL Packaged	9 (+2)	9 (+4)	56 (-6)	74 (0)
Unpackaged	0	0	61 (0)	61 (0)
SRS Packaged	746 (-3)	103 (+103)	71 (+71)	920
Unpackaged	0 (-41)	0 (-150)	0 (-100)	0 (-120)
LANL Packaged	12	18	2	32
Unpackaged	88 (-68)	67 (+60)	28 (-119)	183 (-127)
<b>Total</b>	<b>2584 (-120)</b>	<b>1664 (+283)</b>	<b>1167 (-435)</b>	<b>5415 (-272)</b>

\* Numbers in ( ) indicate the change between FY 2005 and FY 2006.

† Rocky Flats sent LANL 7 metal containers that were removed from the surveillance program.



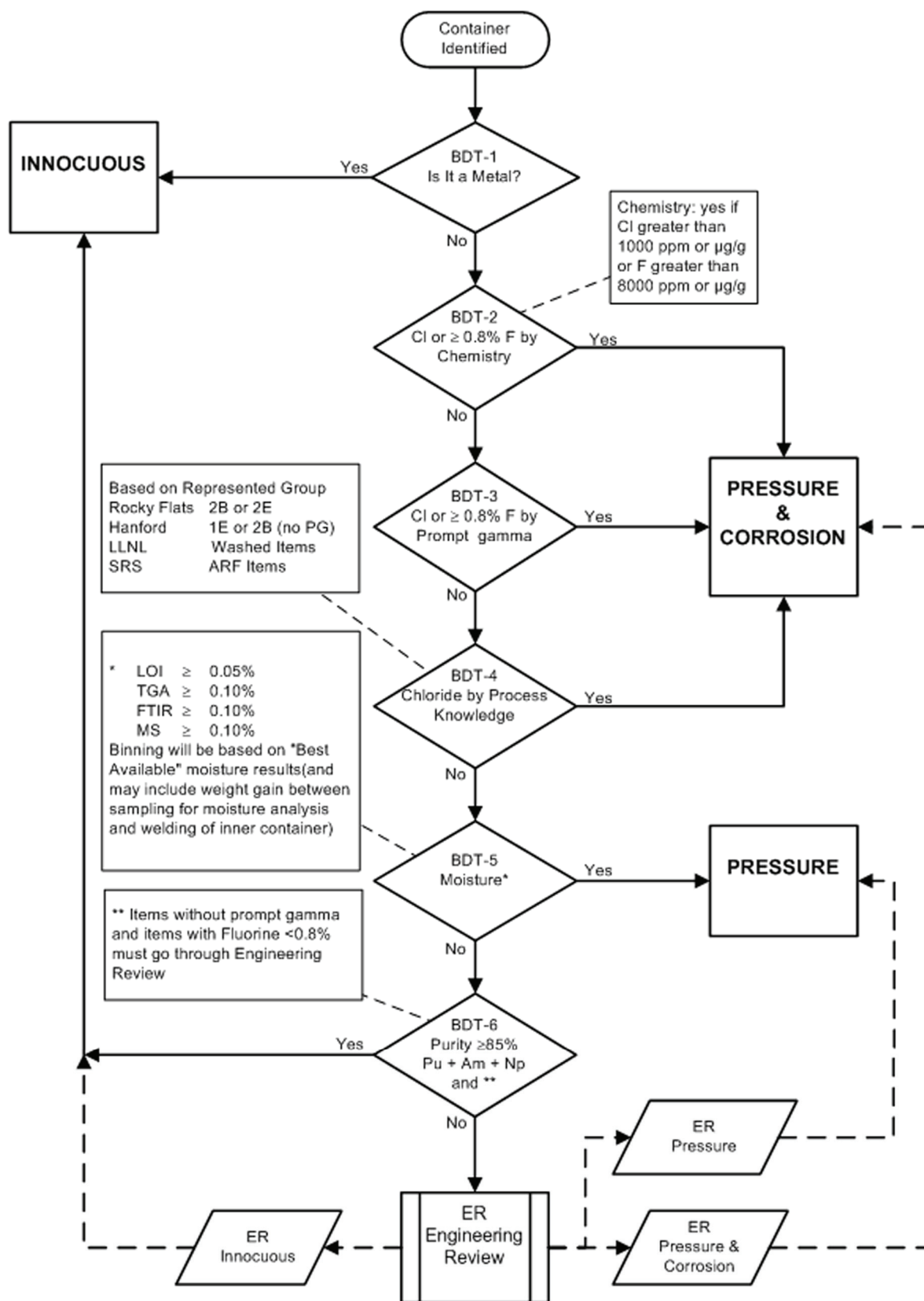


Figure 1.1. Generic decision tree for binning 3013 items for field surveillance.



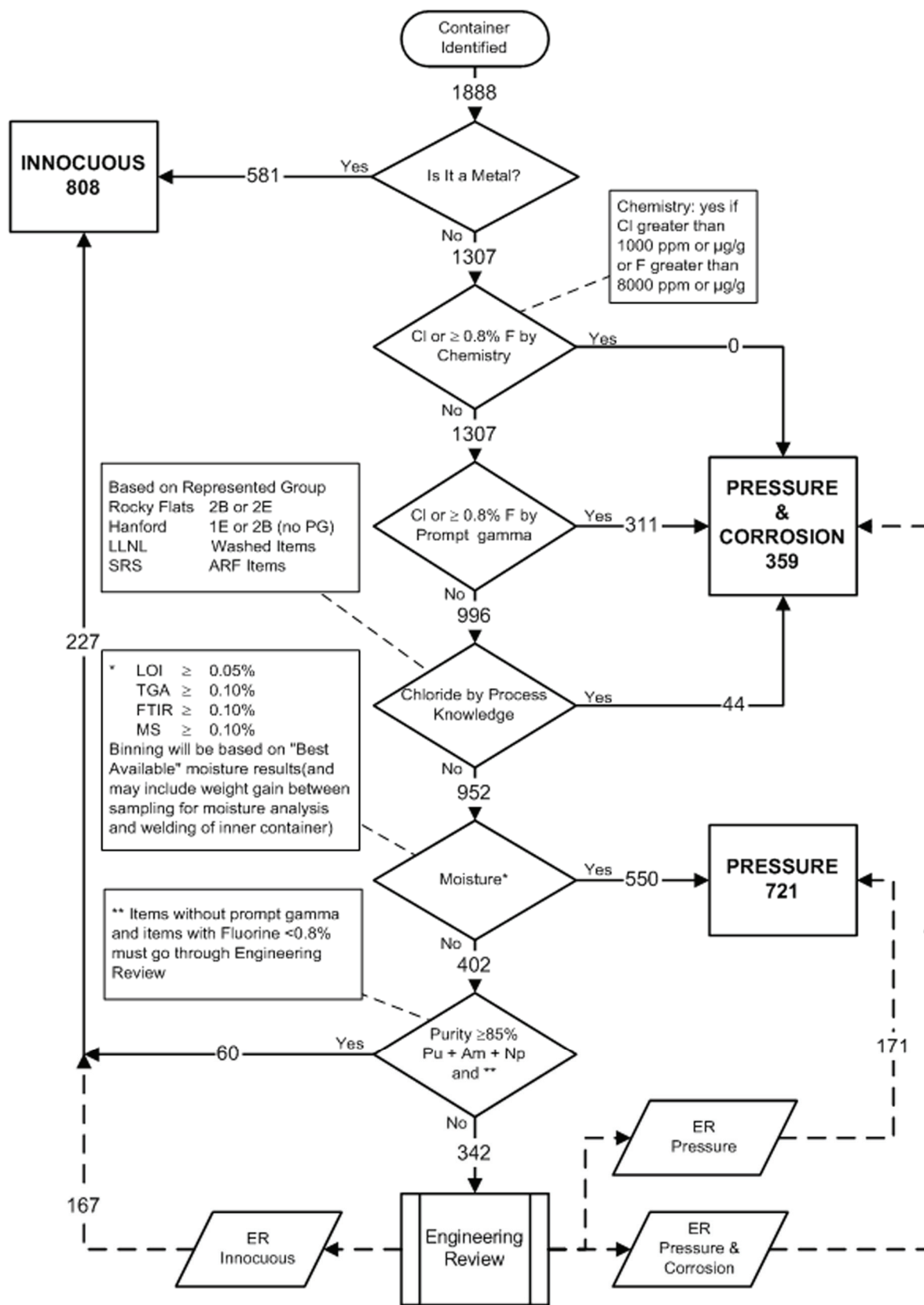


Figure 1.3. Rocky Flats binning decision tree.

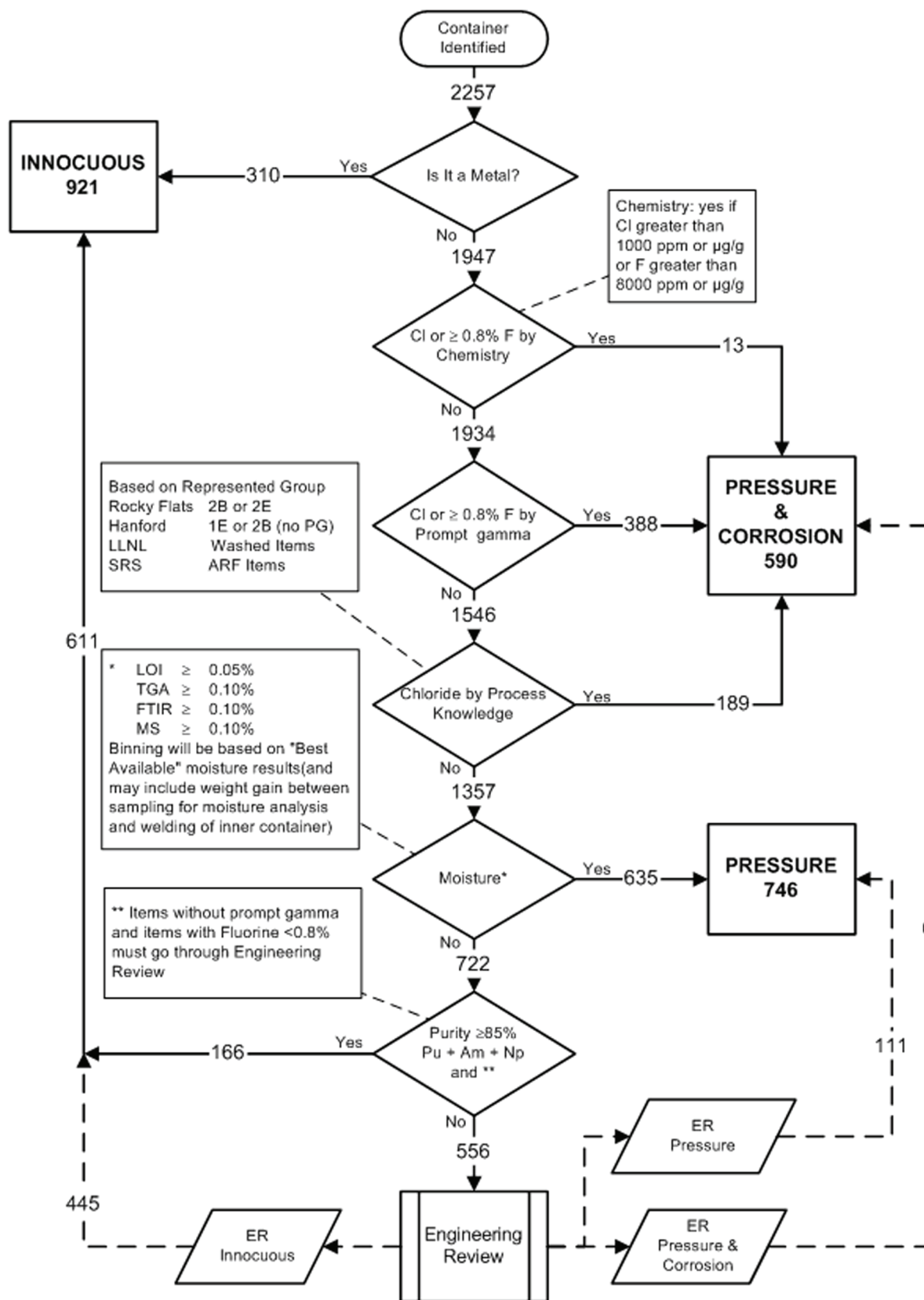


Figure 1.4. Hanford binning decision tree.

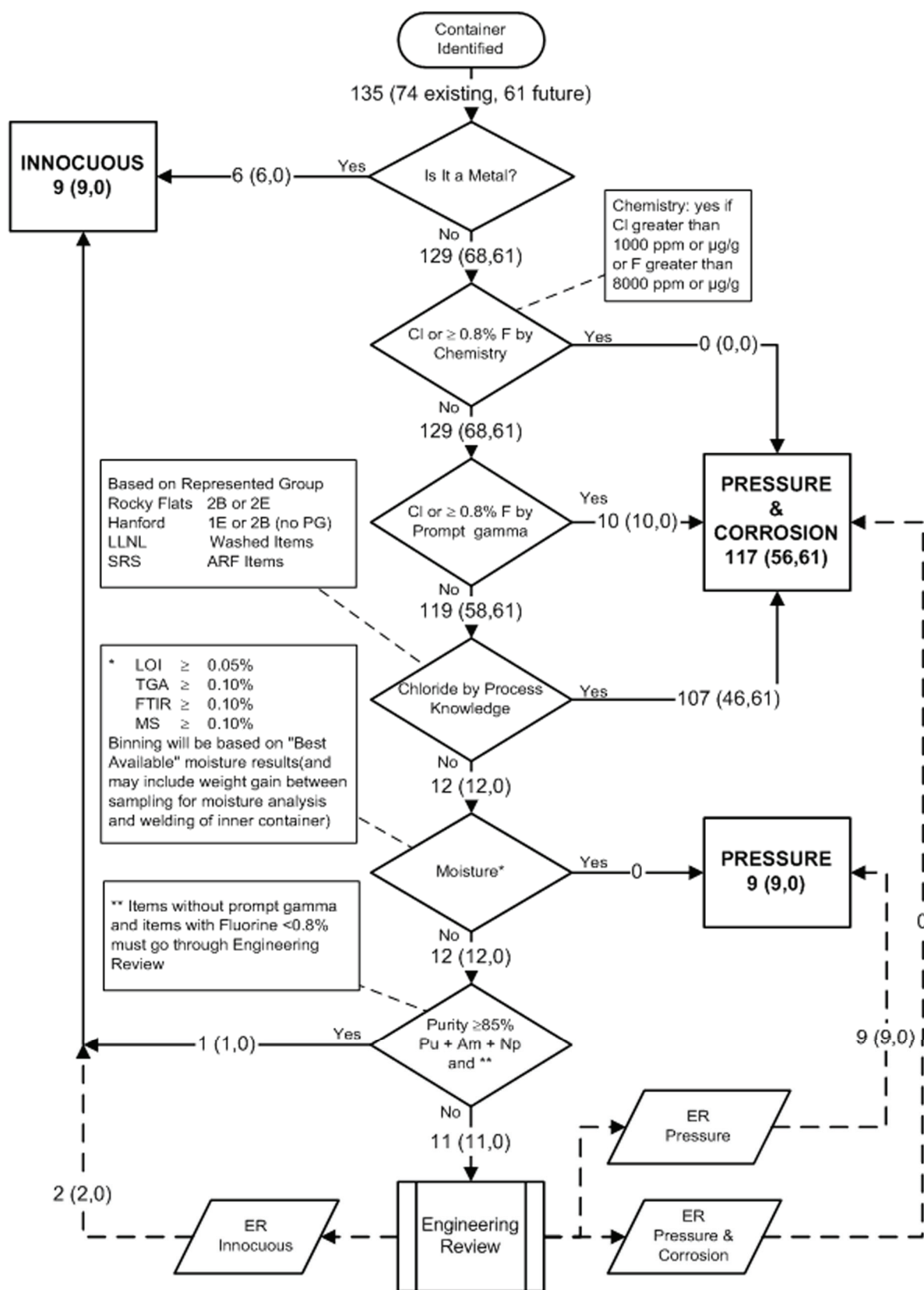


Figure 1.5. LLNL binning decision tree.

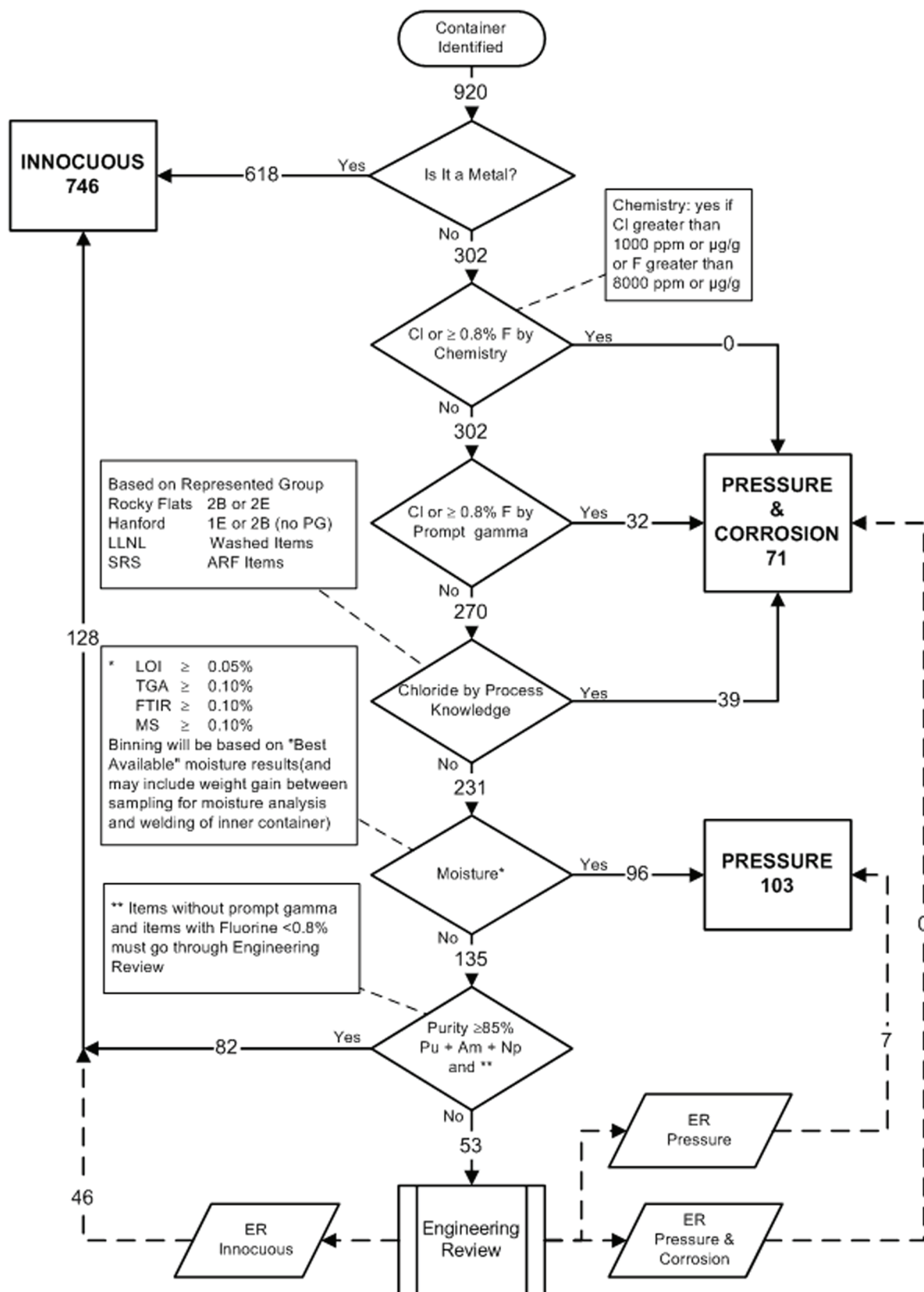


Figure 1.6. SRS binning decision tree.

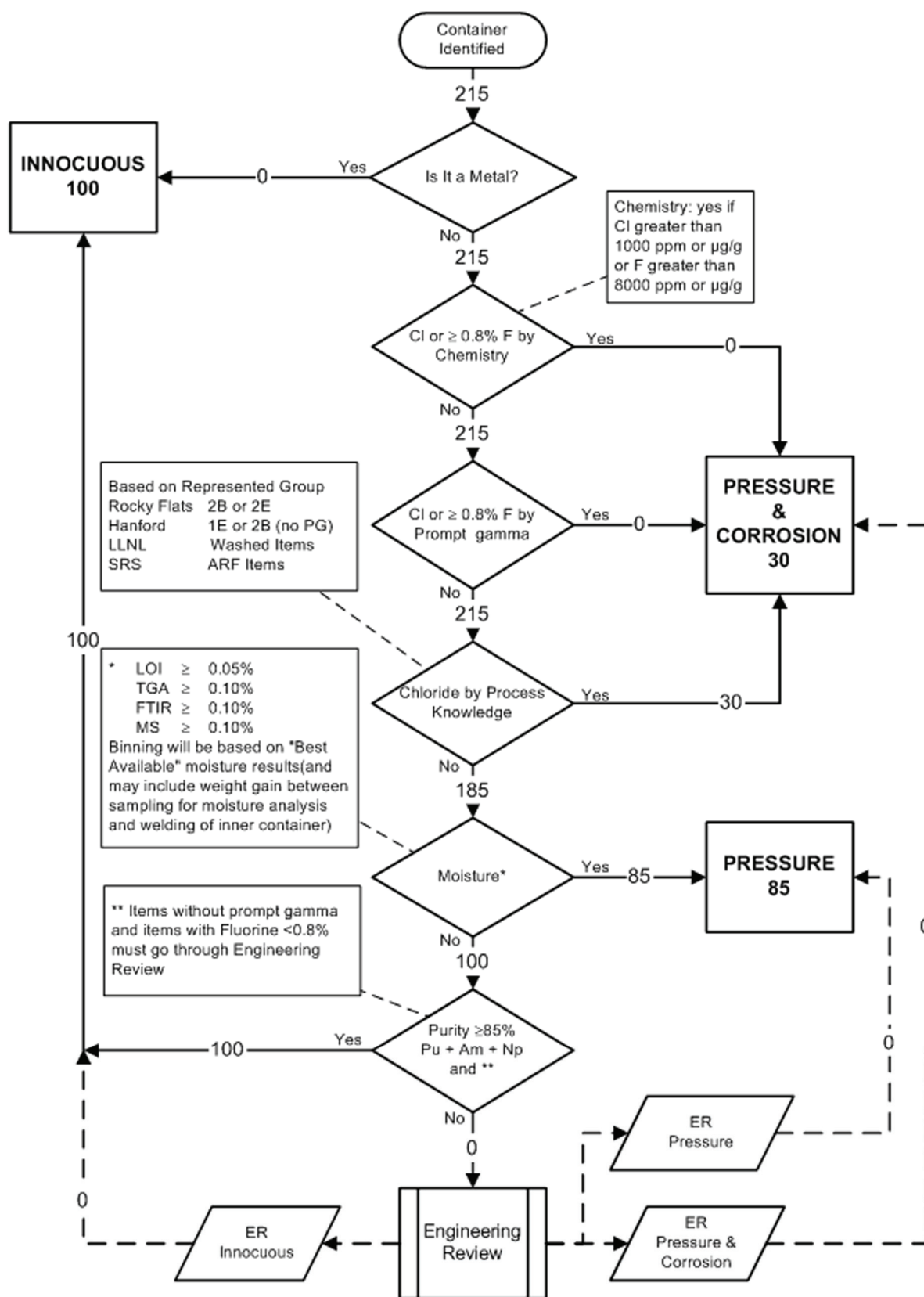


Figure 1.7. LANL binning decision tree.



## **2.0 3013 Surveillance Sampling—The Statistical Sample**

### **2.1 Introduction**

The requirement of 99.9% probability of observing at least one of the worst 5% (denoted as 99.9%/5%) is used to guide the statistical sampling process for the Pressure and Corrosion and Pressure bins. The hypergeometric distribution is used to determine the number of containers needed to meet this requirement.<sup>22</sup>

Using this criterion does not necessarily mean that containers have significant degradation. It simply means that (in theory) at the end of 50 years, all containers could be evaluated and ranked for their degree of degradation (higher rank, higher degradation). This ranking could take place even if there was very little, if any, degradation, and even if the containers varied little in terms of degradation. The 5% with the highest scores would be the “worst” 5%. It is not necessary to actually rank the containers to implement this statistical approach.

The main attribute of this approach is that it requires no assumptions about which container or group of containers are the “worst.” The random sampling alone provides the specified degree of confidence (e.g., 99.9%) that at least one of the containers from the worst 5% will be observed. It should be noted that an important assumption of this approach is that a container has a valid assessment of its ultimate (50 years) degradation when it is examined.

The statistical calculations for the sample size are generally independent of population size if the population has over 500 items. However, the number of items in the worst 5% clearly depends on the population size.

The statistical sample for the Innocuous bin is based on the assumption that these containers will show no degradation; therefore, there will be almost no variability in the pressurization and corrosion evaluations. A random sample of 10 containers is selected from this bin to test the assumptions of very little variability and no degradation.

The statistical sample for the Pressure and Corrosion bin and Pressure bin gives a high level of confidence that at least one of the worst 5% of all containers in a bin will be observed in the samples selected. These samples also provide data for predicting the behavior of pressurization and corrosion for the entire population. However, the question remains, what if there are just a few “problematic containers” that are very different than the rest of the containers in the population? To address this issue, the statistical samples will be augmented with judgmental sampling. The judgmental sampling will use engineering judgment, results of the shelf-life studies, results of the statistical sampling, and other sources of information to target containers that could have the greatest potential for degradation. The combined approach of statistical and judgmental sampling is a powerful, cost-effective tool for ensuring the safe storage of the 3013 containers. The details of the judgmental sampling are described in Section 3 of this report.



## 2.2 Statistical Sample Selection

### 2.2.1 Sample Sizes

Based on the number of containers in the Pressure and Corrosion and Pressure bins given in Section 1, Table 1.6, sample sizes of 128 containers for the Pressure and Corrosion bin and 130 containers for the Pressure bin meet the 99.9%/5% criterion. However, the decision was made to evaluate 131 containers in the random sample for the Pressure and Corrosion bin.<sup>‡</sup>

The random sample was allocated proportionally to each packaging site. For example, for Hanford, the number of containers in the Pressure and Corrosion bin sample was

$$590 \text{ (Hanford containers)} / 1,167 \text{ (total containers in bin)} \times 131 \text{ (total samples in bin)} = 66 \text{ (Hanford containers in the sample)}$$

Table 2.1 gives the distribution of sample sizes across the various sites.

The Pressure and Innocuous random NDE sampling campaigns began in 2005 and are scheduled to be completed in 2009.<sup>6</sup> At this point, the results will be evaluated to determine future surveillance quantity and frequency. The containers must be at least three years old at the time of evaluation. Therefore, containers considered for the Pressure and Innocuous samples must have been packaged as of June 2006.

**Table 2.1. Distribution of Sample Sizes in the Pressure and Corrosion and Pressure Bins Across Sites**

	<b>Pressure and Corrosion</b>	<b>Pressure</b>
Hanford	66	61
LLNL	13	1
Rocky Flats	40	59
SRS	8	8
LANL	4	1
TOTAL	131	130

### 2.2.2 Sample Selection

In all cases, items to be included in the random samples were selected using the “Random Sample,” option in the statistical software, S-Plus.<sup>23</sup> However, as described below, this was done differently for the three bins.

#### 2.2.2.1 Pressure and Corrosion Bin

For the Pressure and Corrosion bin, the S-Plus “Random Sample” option was used to generate  $n$  numbers (sample size) ranging from one to the total number of packaged containers in the bin-site (e.g., 66 random numbers ranging from one to 590 for Pressure and Corrosion-Hanford). These random numbers were associated with container item identification numbers (ID) by

<sup>‡</sup> The FY 2005 binning specification had more items in the Pressure and Corrosion bin, and the required sample size for that bin specification was 131. The decision was made to keep this number of items in the sample.

mapping them to the order that the container was generated for that bin at that packaging site. Appendix A, Table A-1 gives the container ID, site, current (FY 2006) bin assignment, reason for bin assignment as noted in the decision trees (FY 2006 Sub Bin) and inner can date and the fiscal year in which DE should be performed for the statistical samples for all of the packaging sites except for LANL and for 7 containers from the 61 that have not yet been packaged at LLNL.

#### 2.2.2.2 Pressure Bin

For SRS, LLNL, and LANL the sample selection was done in the same way as the Pressure and Corrosion sample selection. For Rocky Flats and Hanford, the Pressure sample selection was done differently. As noted before, there had been a previous binning of containers and a previous random sample for each bin in FY 2005.<sup>1-3</sup> The main difference between the FY 2005 bin assignments and the new FY 2006 bin assignments is that some containers moved from Pressure and Corrosion to the Pressure bin. For Rocky Flats and Hanford, the FY 2005 and FY 2006 sample containers had been evaluated or were in the process of being evaluated.<sup>†</sup> To retain as much of the FY 2005 sample as possible and maintain the 99.9%/5% criterion, the following approach was taken for the Pressure bin.

The bin-site sample size was proportionally allocated between the FY 2005 and FY 2006 Pressure bin containers that remained after the FY 2006 rebinning and the new bin containers for each packaging site. This resulted in 14 containers in the sample from the new containers for Pressure-Hanford and 13 for Pressure-Rocky Flats (Table 2.2). The sample for the new bin containers was selected from the new containers as described for the Pressure and Corrosion bin. The sample for the old bin containers (47 for Hanford and 46 for Rocky Flats) was selected randomly from the FY 2005 sample. Appendix A, Table A-2 lists the information for Pressure bin containers as well as the fiscal year in which the NDE should be performed.

**Table 2.2. Pressure Bin Sample Selection for Hanford and Rocky Flats**

	Containers	New Containers	Proportion New Containers	<i>n</i> (sample size)	<i>n</i> from New Containers	<i>n</i> from 2005 sample
Hanford	746	168	.225	61	14	47
Rocky Flats	721	154	.214	59	13	46

#### 2.2.2.3 Innocuous Bin

The material in the Innocuous bin containers is either plutonium metal or relatively pure plutonium oxide with low water content. It is not credible for plutonium metal packaged per the 3013 standard to generate pressure except for the relatively low pressure of helium generated from alpha decay.<sup>14</sup> In addition, failure of the container from corrosion or metal-to-metal interaction between the plutonium metal and the storage container is also not credible.<sup>15</sup> For these reasons, the MIS Working Group concluded that the metals present no risk of

<sup>†</sup> Note: None of the Pressure and Corrosion bin containers from the old sample specification had been evaluated destructively; therefore, it was decided to select all new containers for the Pressure and Corrosion bin.

pressurization or corrosion, and that the surveillance sample for the innocuous bin is focused on oxide containers only. This assumption will be evaluated at LANL when a metal item packaged at Rocky Flats in a 3013 container is opened for programmatic use.

Ten oxide containers are to be evaluated for the Innocuous bin. These ten containers are selected randomly from the oxide population using stratified random sampling. The Innocuous bin is divided into three strata for sampling purposes; oxides classified as innocuous based on the decision tree with no need for engineering review (Oxides-No ER), oxides classified as innocuous using engineering review but not containing fluoride above 1,000 ppm (Oxides-ER-No F) and those with fluoride above 1,000 ppm but below 8,000 ppm (Oxides-ER- F). Two containers are selected randomly from the fluoride stratum, and the other eight are proportionally allocated to the other strata and selected randomly from these strata. Table 2.3 shows the distribution of the number of containers and sample sizes. The containers selected for the Innocuous sample are also given in Appendix A, Table A-3, which lists the information for Innocuous containers as well as the fiscal year in which the NDE should be performed.

**Table 2.3. Distribution of Numbers of Containers and Numbers of Sample Containers in the Innocuous Bin**

Site	Oxides – No ER		Oxides – ER – No F		Oxides-ER - F	
	# of Containers in stratum	# of Containers in sample	# of Containers in stratum	# of Containers in sample	# of Containers in stratum	# of Containers in sample
Hanford	166	1	438	3	7	-
LLNL	1	-	2	-	0	-
Rocky Flats	60	1	145	1	22	2
SRS	82	1	42	1	4	-
LANL	0	-	12	-	-	-
Total	309	3	639	5	33	2

ER – Engineering Review for classification into Innocuous Bin.

## **3.0 Selection of 3013 Containers for Field Surveillance—Statistical and Judgmental Samples**

### **3.1 Introduction**

Using the criterion described in Sections 1 and 2, 131 containers were needed from the Pressure and Corrosion bin and 130 containers from the Pressure bin. The 131 containers from the Pressure and Corrosion bin will be destructively evaluated over a ten-year period beginning in 2007. They will have NDE and DE, with some NDE beginning in Fiscal Year (FY) 2005. The 130 containers from the Pressure bin will have NDE, and the evaluations are concentrated over a five-year period that began in FY 2005. In addition, two containers from the Pressure bin will be selected in years FY 2007, FY 2008, and FY 2009 to have DE performed to validate the assumption that there is no corrosion occurring in these containers.

Packaging is ongoing, and a portion of the total population currently does not exist. In the Pressure and Corrosion bin, 1,076 of the projected 1,167 containers have been packaged. In the Pressure bin, 1,579 of the projected 1,664 containers have been packaged. Of the 131 containers in the statistical sample for the Pressure and Corrosion bin, 120 are packaged, and of the 130 containers in the Pressure bin sample, 129 are packaged.

The statistical sample is augmented with judgmental sampling to provide a powerful, cost-effective tool for ensuring the safe storage of the 3013 containers. The judgmental sampling uses engineering judgment, results of the shelf-life studies, comparison of the statistical sample to the population, packaging and stabilization data and field surveillance results (when available) to identify additional containers for surveillance. The judgmental sample targets containers with the greatest potential for degradation and data gaps, if any, in the statistical sample.

### **3.2 NDE Samples for FY 2005**

The following discussion presents the rationale that was used for the selection of containers for NDE in FY 2005. The FY 2005 NDE sample consists of a subset of the FY 2005 statistical sample and a judgmental sample. The containers in the judgmental sample were believed, on the basis of current data at the time of selection, to have the highest potential for pressurization and/or corrosion.

#### **3.2.1 Summary of FY 2005 Container Selection**

Table 3.1 lists the 52 containers selected for NDE in FY 2005, which met the minimum requirements of the ISP. Hanford evaluated 23 containers, SRS evaluated 27 containers (originally packaged at Rocky Flats), and LLNL evaluated two containers. Ten additional containers were examined by Hanford in FY 2005 (Table 3.2).

It was originally believed that a few of the Hanford containers listed in Table 3.1 could not be accurately radiographed with the existing radiography system and software because they were what the facility calls “dead-zone-affected.”<sup>24-25</sup> The facility requested that surveillance of these containers be deferred until software fixes were implemented. However, SRS expedited the development of a new software version that allowed multiple angle imaging of the container, allowing a best view to be selected. This version was successfully used on a test basis for these

**Table 3.1. 3013 Containers Selected for NDE Surveillance in FY 2005**

Surveillance Site	FY 2005 ISP Bin	FY 2006 ISP Bin	Surveillance Comment	3013 Container ID
Hanford	Innocuous  <			

**Table 3.2. Additional Hanford NDE samples in FY 2005**

FY 2005 ISP Bin	FY 2006 ISP Bin	Comment	3013 Container ID
Pressure and Corrosion	Pressure	From precipitation of Misc. Lab Solution/RL Request	H001181
		PFP Scrap Oxide/Highest Theoretical Pressure by TGA	H002444
	Pressure and Corrosion	Rocky Flats Oxide with Chloride (ARF)	H002565
			H002715
		ARF, Highest water by Mass Spec	H003710
		ARF, Second Highest water by Mass Spec	H003737
		ARF/Bad PG/Container sampled for MOX program	H004075
		ARF with High water	H002557
			H003392
		From precipitation of Misc. Lab Solution/Highest Water by Mass Spec	H001236

affected samples in FY05, preserving the integrity of the random sample.<sup>26</sup> This new version has been placed into service at Hanford, allowing any dead-zone-affected container to be radiographed.

### 3.2.2 Process for Selecting Containers for FY 2005

The containers in the statistical sample consisted of 25 containers from the Pressure bin random sample and ten containers from the Pressure and Corrosion bin random sample. The selection of containers from the random sample for NDE in FY 2005 was made by sorting containers from each site and each bin by age of the inner can weld date. Those older than the median age for a bin and a generation site were identified as possible candidates for selection. For each of these groups, the specified number of containers was selected randomly.

The process for selecting containers for the judgmental sample in FY 2005 was twofold. The first step was a detailed comparison of the 3013 population to the 225 existing containers in the statistical sample to determine if there were any important properties of the population that are not represented adequately in the sample. A detailed analysis of the FY 2005 sample is documented in LA-UR-05-2193.<sup>3</sup> No significant gaps in sample coverage were identified in the sample versus the total population.

The second step consisted of a specification of those properties considered to be most important in terms of potential container pressurization and/or corrosion. Both of these steps involved considerable discussion during conference calls and meetings with the Materials Identification and Surveillance (MIS) Working Group and others. At the completion of the analyses and ensuing discussions, the MIS Working Group recommended containers for surveillance to the ISP Steering Committee, and the ISP Steering Committee approved the recommended NDE containers for FY 2005.<sup>27</sup>

### 3.2.3 Selection of Containers Based on Engineering Judgment

Because no major data gaps were identified when the FY 2005 statistical sample was compared to the population,<sup>3</sup> the MIS working group decided that containers for judgmental sampling should be based on a worst-case analysis. That is, those containers with the greatest potential for pressurization and/or corrosion, based on current information at the time of selection, should be considered for NDE in FY 2005. Four criteria were used to identify worst-case candidates: high reported water content, HCl generation during moisture measurement, detection of high levels of SO<sub>2</sub> or CO<sub>2</sub> during moisture measurement, and those containers with the maximum estimated pressure generation.

#### 3.2.3.1 Water Content

For pressurization and/or corrosion to occur, water must be present. The 3013 Standard allows a maximum of 0.5 wt% of adsorbed water in a container. Using a criterion of the highest weight percent water was not sufficient to define the worst case for water content without taking into account the net weight of the container. Few containers had measured water content greater than ten grams. The four oldest containers with water content of around 10 grams or more were included in the judgmental sample (Table 3.1). The container certification moisture analysis was used for FY 2005 binning and the determination of grams of water for this analysis. As noted previously, binning criteria were changed for FY 2006, to use the best available moisture result. This resulted in many containers moving from the Pressure bin to the Innocuous bin.

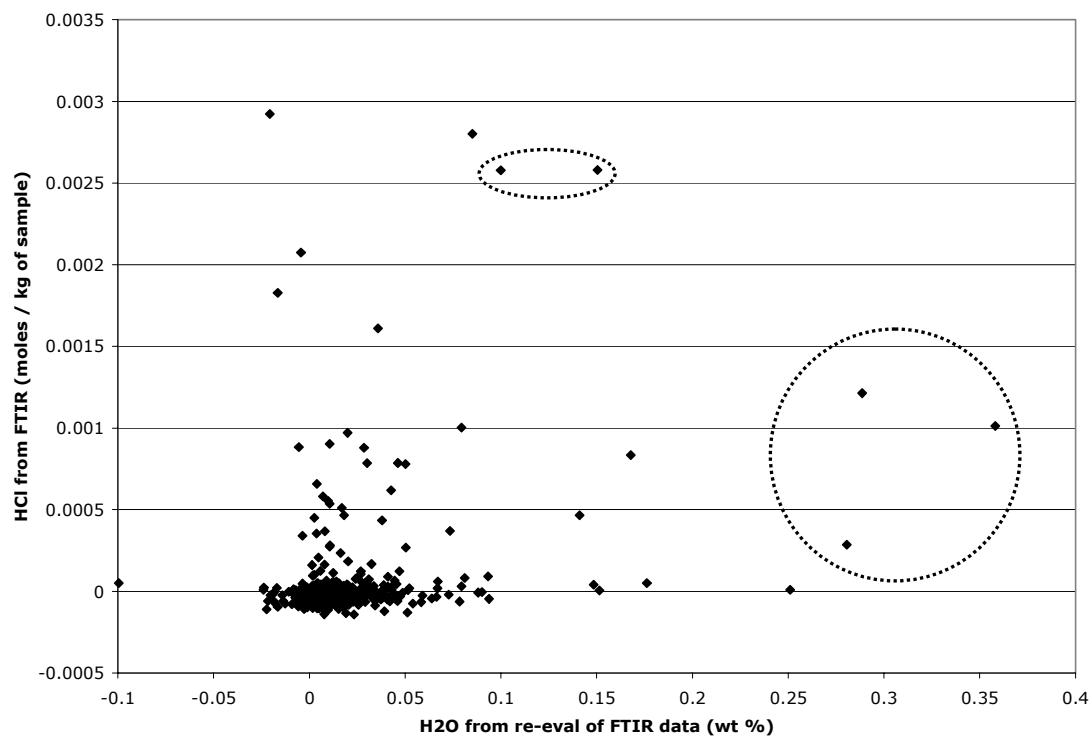
#### 3.2.3.2 HCl Generation

TGA-FTIR data that were collected at Rocky Flats for poststabilization verification of moisture content also showed HCl in the purge gas downstream of the sample during heating of some container samples. These observations were first documented in LA-UR-04-0654.<sup>20</sup> The detection of HCl during these analyses is of interest because (1) it suggests a thermal mechanism for generation of a corrosive gas from stabilized material after packaging; (2) it may be a useful indicator of the presence of chlorine in stabilized material; and (3) it may reveal the presence of chemical forms of elemental chlorine and hydrogen that are of particular relevance in assessing corrosion risk.

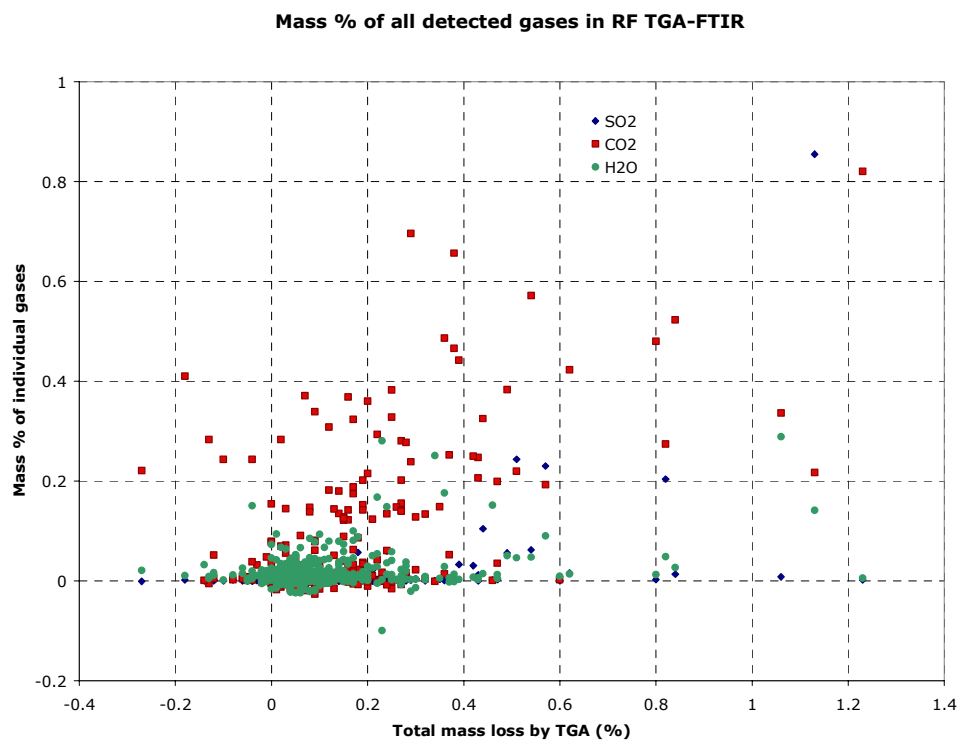
Figure 3.1 shows the total detected HCl over the 225°C to 465°C TGA temperature range versus the detected H<sub>2</sub>O over the full TGA range for all TGA-FTIR samples of stabilized material. Four of the five containers showing an unambiguous HCl signal were chosen for the judgmental sample. These include two of the three containers that released the most H<sub>2</sub>O and two containers from among those that released the most HCl and that also released H<sub>2</sub>O exceeding 0.1 wt%. The data points representing containers of interest for judgmental sampling are circled in Figure 3.1.

#### 3.2.3.3 SO<sub>2</sub> and CO<sub>2</sub> Generation

TGA-FTIR data from Rocky Flats indicated a thermal release of CO<sub>2</sub> and SO<sub>2</sub> from some samples during poststabilization measurements. Calculations showed that CO<sub>2</sub> and SO<sub>2</sub> evolution can account for most of the mass loss in the subpopulation of Rocky Flats containers showing TGA mass loss greater than 0.3 wt%. About 5% of the 600 samples analyzed fall into this subpopulation. Potential pressure generation is the principal concern with regard to these



**Figure 3.1.** Detected HCl vs detected H<sub>2</sub>O from TGA-FTIR analysis of items originating at Rocky Flats. Items of interest as judgmental samples are circled.



**Figure 3.2.** CO<sub>2</sub> and SO<sub>2</sub> generation during TGA-FTIR analysis of Rocky Flats items.



gases. Neither gas was released in mole quantities exceeding the equivalent  $H_2$  possible from 0.5 wt%  $H_2O$ . Furthermore, the temperatures at which these gases were generated in the TGA exceeded storage temperatures with the exception of minor quantities. These points are discussed with regard to  $CO_2$  in LA-UR-03-0811.<sup>28</sup>

Containers from Rocky Flats with the most  $CO_2$  and  $SO_2$  were selected for the judgmental sample. These containers are the two data points in the far top right in Figure 3.2. The Hanford container with the highest  $CO_2$  was selected for the judgmental sample on the basis of TGA-MS data where the sample showed low water content but greater than 1 wt% total weight loss determined to be  $CO_2$ .

#### **3.2.3.4 Estimated Container Pressure Rise**

To identify containers with the greatest potential for pressurization, an algorithm was implemented to compute the pressure rise in containers known or suspected of containing chlorides. MIS items in the small-scale surveillance program that have chlorides present predominately generate hydrogen, but MIS items without chlorides generate other gases along with hydrogen.<sup>19</sup> Hydrogen is generated by radiolysis of water that is present in the material. Containers with the highest computed pressure rise were considered for engineering judgment.

Pressure rise was calculated using both the certification moisture value and the best available moisture value for each container. Container wattage, container weight, container volume, material assay (to calculate material density), and the worst-case G-value calculated from small-scale tests were also required for the calculation. Pressure rise was calculated using the date the inner container was welded as the starting time and February 1, 2005, as the date of the calculated pressure. Complete detail on the pressure rise calculation is included in LA-UR-05-2193.<sup>3</sup>

Based on the pressure rise calculations, two Rocky Flats containers were selected for judgmental sampling from the Pressure and Corrosion bin. One was based on the maximum uncorrected-moisture (certification moisture value) pressure rise, and one was based on the maximum corrected-moisture (best moisture value) pressure rise. One container was selected for judgmental sampling from the Hanford-generated material Pressure bin based on the maximum uncorrected-moisture pressure rise. Table 3.1 shows the final selections for NDE based on pressure rise calculations.

#### **3.2.4 Recommendation of the MIS Working Group**

The MIS Working group provided a recommendation for the minimum number of containers on which each site should conduct NDE. This recommendation was based on comparisons of the random sample to the population, engineering review, and discussions among the MIS working group members, and was approved by the ISP Steering Committee.<sup>27</sup> The list of containers in the ISP Steering Committee guidance was modified, based on logistical considerations at the surveillance sites and further discussions among the MIS working group members. Table 3.1 contains the final list of required NDE samples for FY 2005.

### **3.3 NDE Samples for FY 2006**

Sample selection for FY 2006 surveillance activities were identified in FY 2005 using the binning results from FY 2005.<sup>1</sup> The FY 2006 NDE sample consists of a random selection of containers from the remaining containers in the random sample and a judgmental sample. Engineering judgment considerations used for the FY 2006 sample were similar to the criteria used for FY 2005.

#### **3.3.1 Summary of FY 2006 Container Selection**

Table 3.3 lists the 47 containers selected for NDE in FY 2006. Of these, 25 (based on FY 2005 binning) were from the Pressure random sample, and 11 were from the Pressure and Corrosion random sample; all were selected randomly. Of the remaining 11, nine were judgmental sample containers, and two were from the Innocuous bin random sample. The number of containers scheduled for evaluation by each site are as follows:

- Hanford—24 containers,
- SRS—22 containers (originally packaged at Rocky Flats), and
- LLNL—1 container.

These containers satisfy the FY06 selection criteria required by the ISP steering Committee for the DOE complex.<sup>29</sup> All randomly selected containers were required to be at least three years old (from the inner can weld date) by the end of June 2006. This list has the minimum number of containers necessary to meet the requirements of the ISP. At least two additional Rocky Flats generated containers were examined by SRS in FY 2006 and 27 from Hanford (Table 3.4). As of July 2006, the FY 2006 sample evaluation was ongoing, and a complete summary of containers evaluated is not available.

#### **3.3.2 Judgmental Sample Selection for FY 2006**

Three judgmental samples were selected from SRS. Two of the originally selected SRS (FY 2005) containers were under International Atomic Energy Agency (IAEA) control and could not be sampled in FY 2005. These containers were substituted with other containers for the FY 2005 surveillance while efforts were made to remove them from IAEA control. The deferred containers were added back into the FY 2006 sample as judgmental samples. One additional judgmental sample was selected from the containers showing HCl in the Rocky Flats FTIR moisture analysis.

Six judgmental samples were selected by the MIS working group from Hanford containers. Two were from pure button-line oxide (BLO) that had unusually high water content, one from oxide from impure solutions with high water content, and three from containers with chloride salt packaged in the RMC line with high water content.

**Table 3.3. FY 2006 Surveillance Samples**

Table C.5: FY 2005 Surveillance Samples								
Surveillance Site	FY 2005 ISP Bin	FY 2006 ISP Bin	Surveillance Comment	3013 Container ID				
Hanford	Innocuous	Innocuous	Random Sample	H003321				
			Random Sample	H003062				
				H001386				
				H002823				
				H003833				
				H002166				
				H002180				
				H002352				
				H003779				
				H002771				
				H003049				
				H003098				
				H004649				
			Judgmental Sample. Pure Oxide (BLO), high H <sub>2</sub> O	H001577				
	H002429							
	Pressure and Corrosion	Pressure		Random Sample	H003094			
				Judgmental Sample. Oxide from impure solutions, high H <sub>2</sub> O	H001181			
		Pressure and Corrosion		Random Sample	H003807			
					H003598			
					H002468			
					H002869			
					Judgmental Sample. With Cl salt, packaged in RMC, high H <sub>2</sub> O	H002565		
						H003181		
			H003655					
Hanford Total						24		
LLNL	Pressure and Corrosion	Pressure and Corrosion	Random Sample	L000172				
LLNL Total				1				
SRS (Rocky Flats)	Innocuous	Pressure	Random Sample	R611336				
			Random Sample	H000891				
				R600183				
				R600445				
				R600498				
				R600833				
				R601309				
				R601571				
				R601997				
				R602477				
				R602662				
				R610247				
				R610601				
			R610876					
	Pressure and Corrosion	Pressure	Random Sample	R601882				
			R610726					
		Pressure and Corrosion	Random Sample	R610898				
				R611017				
				R611328				
				Judgmental Sample. FTIR shows HCl	R610910			
				Judgmental Sample. Oldest Container > 10 gm. H <sub>2</sub> O (Deferred FY05 sample)	R600151			
				Judgmental Sample. Maximum Pressure Uncorrected H <sub>2</sub> O (Deferred FY05 sample)	R600793			
				SRS (Rocky Flats) Total				22
				Grand Total				47

**Table 3.4. Additional NDE Samples in FY 2006**

<b>Site of origin</b>	<b>FY 2005 ISP Bin</b>	<b>FY 2006 ISP Bin</b>	<b>Comment</b>	<b>3013 Container ID</b>
Rocky Flats	Innocuous	Pressure and Corrosion	Sample of opportunity	R611358
Rocky Flats	Pressure	Pressure	Sample of opportunity	R610465
Hanford	Pressure	Pressure	Oxide from impure solution—High water	H001201
Hanford	Pressure	Pressure	Repeat from FY 2005	H001892
Hanford	Pressure	Pressure	Repeat from FY 2005	H002066
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF >9 grams water	H002509
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF with weight gain and like 011589A	H002534
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF with weight gain	H002624
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H002786
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H002809
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H002866
Hanford	Pressure and Corrosion	Pressure and Corrosion	C-line—high TGA	H003032
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003077
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003343
Hanford	Pressure and Corrosion	Pressure and Corrosion	C-line—high TGA	H003352
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003626
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003695
Hanford	Pressure and Corrosion	Pressure and Corrosion	Repeat from FY 2005	H003716
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF >9 grams water	H003896
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003931
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003940
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H003989
Hanford	Pressure and Corrosion	Pressure and Corrosion	Highest weight gain	H004099
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF with weight gain	H004102
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF >9 grams water	H004111
Hanford	Pressure and Corrosion	Pressure	Highest weight gain	H004117
Hanford	Pressure and Corrosion	Pressure and Corrosion	ARF with weight gain	H004153
Hanford	Pressure and Corrosion	Pressure and Corrosion	C-line—high TGA	H004179
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H004232
Hanford	Pressure and Corrosion	Pressure and Corrosion	Special sample—like 011589A	H004233

### 3.4 Surveillance Samples for FY 2007

Sample selection for FY 2007 surveillance activities was identified in FY 2006 using the revised binning results from FY 2006 (see Section 1 for binning results and Section 2 for the new statistical sample). The FY 2007 NDE sample consisted of a subset of the new FY 2006 statistical sample for the Pressure and Innocuous bins, minus the samples selected for FY 2005 and FY 2006 examination that were still in the random sample. The DE sample selection for FY 2007 consisted of random samples selected from the Pressure bin and Pressure and Corrosion bin statistical sample, and judgmental samples selected only from the Pressure and Corrosion bin. Random DE samples are required to be at least 5 years old at the time of evaluation. Engineering judgment considerations used for FY 2007 sample selection are discussed below.

#### 3.4.1 Summary of FY 2007 Container Selection

Table 3.5 below lists the 36 containers selected for evaluation in FY 2007. Of these, 25 were randomly selected from the Pressure bin random sample, three were selected from the Pressure

and Corrosion sample (the only containers in the random sample meeting the age requirement), two from the Innocuous bin sample, and four based on engineering judgment. The remaining two items were Pressure containers that will have DE. These two containers were in the 2005 random selection for the Pressure bin and were selected by engineering judgment.

Hanford is scheduled to evaluate 13 containers by NDE, and SRS is scheduled to evaluate 14 containers by NDE and 9 containers by DE. These containers satisfy the FY07 selection criteria required by the ISP steering Committee for the DOE complex. All randomly selected NDE and DE containers are required to be at least three years old and five years old, respectively, (from the inner can weld date) by the end of June 2006. This list is the minimum necessary to meet the requirements of the ISP. Additional containers may be evaluated as necessary by each site based on site-specific needs.

### **3.4.2 Judgmental Sample Selection for FY 2007**

Results from the FY 2005 container NDE tests indicated that no pressurization above the established action limits was observed.<sup>30-32</sup> The maximum container pressure observed by SRS surveillance was less than 10 psi, and no container integrity issues were found.<sup>26</sup>

Evaluation of the ongoing small-scale test program at LANL identified three MIS small-scale test samples that exhibit behavior that warrants further investigation. First, MIS item ARF-1085-223 (ARF-223) showed significant pitting corrosion of the small-scale test reactor with relatively high hydrogen generation.<sup>30</sup> Second, as of August 2006, MIS item C06032A had the highest total gas generation of all MIS small-scale test samples.<sup>33</sup> And third, MIS Item 011589A is generating both hydrogen and oxygen gas, which has reached flammable levels in the small-scale test reactor.<sup>34-36</sup>

Four judgmental samples were selected for DE analysis by members of the Engineering Review Team (a subset of the MIS Working Group) and are listed in Table 3.5. One container was selected based on similarity to MIS item ARF-223, one based on similarity to C06032A, and two containers based on similarity to MIS item 011589A. A strict time limit since packaging is not imposed for judgmental samples; however, time is one of the factors used in the selection process.

The two containers selected for DE analysis from the Pressure bin statistical sample were identified using engineering judgment (Appendix A—Table A-2) and meeting the requirement that they would be at least five years old by June 30, 2007.

**Table 3.5. DE and NDE Samples For FY 2007**

Surveillance Site ID	ISP Bin	FY07 Sample Method	FY 07 sample type	Surveillance Comment	3013 Container ID	
Hanford	Pressure	NDE	Random	Random sample >3 yr. old	H001373 H001517 H001527 H001955 H002145 H002148 H002153 H002221 H002716 H003665 H004304 H004331 H004590	
Hanford Total					13	
SRS (Rocky Flats)	Innocuous	NDE	Random	Random sample >3 yr. old	H000872 R610009	
		Pressure	DE	Random	Random sample >5 yr. old	R600885† R601722†
	NDE		Random	Random sample >3 yr. old	H000895 R600320 R600944 R601318 R601450 R601569 R602483 R602804 R610351 R610809 R611379	
	Pressure and Corrosion	DE	Judgmental	Like ARF-223, (Also from HCl plot)	R610697	
				Like C06032A, (Also from HCl plot)	R610735	
				Most Like 011589A	R602498	
				Potentially like 011589A, (Also from HCl plot)	R611398	
		Random	Random sample >5 yr. old	R600719 R601285 R601957		
	SRS (SRS)	Pressure	NDE	Random	Random sample >3yr. old	S001669
	SRS Total					23
Grand Total					36	

† R600885 and R601722 were nondestructively evaluated in FY 2005

### **3.5 Surveillance in FY 2008 and Beyond**

The recommended schedule for evaluation of all random samples is shown in Appendix A. The schedule is based on the minimum time since packaging and the surveillance rates specified in the Surveillance and Monitoring Plan.<sup>6</sup> Containers in the Pressure and Corrosion bin should be evaluated destructively according to the schedule in Table A-1. Containers in the Pressure bin and Innocuous bin should be nondestructively examined according to the schedules in Tables A-2 and A-3, respectively. In addition, in FY 2008 and FY 2009, two containers per year from the Pressure bin will be selected for destructive examination based on engineering judgment. Sites may change the order that the random samples listed in tables A-1 through A-3 are selected for examination, as long as (1) they adhere to the 3/5 year minimum age for NDE/DE respectively, and (2) they notify the MIS working group that they have changed the order.

Additional judgmental samples may be selected for either NDE or DE, based on results from field surveillances or MIS work. Any additional judgmental samples identified in the future will be documented in a letter from the MIS working group to the ISP Steering Committee and will be included in any future revisions to this document.

This document will be reviewed and revised as needed. For example, the number and binning of containers yet to be packaged was based on best engineering judgment. It is likely that when all materials are packaged and the data evaluated, the number of containers in each bin will change. Also, future prompt gamma measurements as well as reanalysis of prompt gamma data and reanalysis of TGA moisture data may result in bin assignment changes. These changes could affect sample specifications. In addition, the field surveillance activities will be reviewed at MIS meetings. As part of those reviews, NDE results, shelf-life data, and updated stabilization/packaging data will be analyzed to determine if the FY 2007 sample and/or future year sample selections require modification.

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## Appendix A—Random Sample Based on FY 2006 Rebinning

**Table A-1 – Pressure and Corrosion Bin Random Sample**

<b>Container ID</b>	<b>Site</b>	<b>FY06 Bin</b>	<b>FY06 Sub bin</b>	<b>Inner Can Date</b>	<b>DE Eval. Year</b>
R600719	RFETS	Pressure and Corrosion	BDT-4-RF-2B	14-Jan-02	2007
R601285	RFETS	Pressure and Corrosion	BDT-3-Cl	14-May-02	2007
R601957	RFETS	Pressure and Corrosion	BDT-3-Cl	19-Feb-02	2007
H001885	Hanford	Pressure and Corrosion	BDT-4-H-2B	17-Nov-02	2008
H001916	Hanford	Pressure and Corrosion	BDT-4-H-2B	22-Aug-02	2008
H001941	Hanford	Pressure and Corrosion	BDT-4-H-2B	01-Oct-02	2008
H001992	Hanford	Pressure and Corrosion	BDT-3-F	11-Sep-02	2008
H003157	Hanford	Pressure and Corrosion	BDT-3-F	21-Oct-02	2008
H000898	RFETS	Pressure and Corrosion	BDT-3-F	18-Dec-02	2008
R602731	RFETS	Pressure and Corrosion	BDT-4-RF-2B	10-Oct-02	2008
R610298	RFETS	Pressure and Corrosion	BDT-3-Cl	13-Jan-03	2008
R610324	RFETS	Pressure and Corrosion	BDT-3-Cl	26-Feb-03	2008
R610327	RFETS	Pressure and Corrosion	ER-C5-HCl (No PG)	02-Jan-03	2008
R610558	RFETS	Pressure and Corrosion	BDT-3-F	14-Apr-03	2008
R610578	RFETS	Pressure and Corrosion	BDT-3-Cl	08-Apr-03	2008
R610584	RFETS	Pressure and Corrosion	BDT-3-F	07-Apr-03	2008
H002195	Hanford	Pressure and Corrosion	BDT-3-Cl	03-Feb-03	2009
H002200	Hanford	Pressure and Corrosion	BDT-4-H-2B	04-Feb-03	2009
H002354	Hanford	Pressure and Corrosion	BDT-4-H-2B	11-Mar-03	2009
H002447	Hanford	Pressure and Corrosion	BDT-4-H-1E	12-May-03	2009
H003004	Hanford	Pressure and Corrosion	BDT-4-H-2B	10-Jun-03	2009
H003077	Hanford	Pressure and Corrosion	BDT-3-Cl	05-Jun-03	2009
H003367	Hanford	Pressure and Corrosion	BDT-3-Cl	18-Jun-03	2009
H003409	Hanford	Pressure and Corrosion	BDT-3-Cl	24-Jun-03	2009
R610573	RFETS	Pressure and Corrosion	BDT-3-Cl	15-Apr-03	2009
R610679	RFETS	Pressure and Corrosion	BDT-3-F	18-Apr-03	2009
R610700	RFETS	Pressure and Corrosion	BDT-3-F	18-Apr-03	2009
R610764	RFETS	Pressure and Corrosion	BDT-3-Cl	22-Apr-03	2009
R610806	RFETS	Pressure and Corrosion	BDT-3-Cl	16-Apr-03	2009
H002521	Hanford	Pressure and Corrosion	BDT-3-Cl	27-Jul-03	2010
H002553	Hanford	Pressure and Corrosion	BDT-4-H-1E	28-Jul-03	2010
H002554	Hanford	Pressure and Corrosion	BDT-3-Cl	24-Jul-03	2010
H002567	Hanford	Pressure and Corrosion	BDT-4-H-1E	23-Jul-03	2010
H002667	Hanford	Pressure and Corrosion	BDT-3-Cl	15-Jul-03	2010
H002728	Hanford	Pressure and Corrosion	BDT-3-Cl	25-Jun-03	2010
H002750	Hanford	Pressure and Corrosion	BDT-3-Cl	08-Jul-03	2010
H002786	Hanford	Pressure and Corrosion	BDT-4-H-1E	09-Jul-03	2010
R610627	RFETS	Pressure and Corrosion	BDT-3-Cl	13-May-03	2010
R610712	RFETS	Pressure and Corrosion	BDT-3-Cl	13-May-03	2010
R610785	RFETS	Pressure and Corrosion	BDT-3-Cl	30-Apr-03	2010
R610826	RFETS	Pressure and Corrosion	BDT-3-Cl	13-May-03	2010
R610853	RFETS	Pressure and Corrosion	BDT-3-Cl	12-May-03	2010
H002592	Hanford	Pressure and Corrosion	BDT-4-H-1E	31-Jul-03	2011
H002715	Hanford	Pressure and Corrosion	BDT-3-Cl	05-Aug-03	2011
H003526	Hanford	Pressure and Corrosion	BDT-3-Cl	25-Aug-03	2011
H003565	Hanford	Pressure and Corrosion	BDT-4-H-1E	07-Sep-03	2011

<b>Container ID</b>	<b>Site</b>	<b>FY06 Bin</b>	<b>FY06 Sub bin</b>	<b>Inner Can Date</b>	<b>DE Eval. Year</b>
H003613	Hanford	Pressure and Corrosion	BDT-3-Cl	11-Sep-03	2011
H003710	Hanford	Pressure and Corrosion	BDT-3-Cl	04-Sep-03	2011
H003711	Hanford	Pressure and Corrosion	BDT-4-H-1E	07-Sep-03	2011
H003720	Hanford	Pressure and Corrosion	BDT-3-Cl	31-Aug-03	2011
L000178	LLNL	Pressure and Corrosion	BDT-4 (LLNL Washed)	23-Jul-03	2011
R610960	RFETS	Pressure and Corrosion	BDT-3-Cl	15-May-03	2011
R610974	RFETS	Pressure and Corrosion	BDT-3-Cl-HCl	21-May-03	2011
R611131	RFETS	Pressure and Corrosion	BDT-3-Cl	03-Jun-03	2011
R611338	RFETS	Pressure and Corrosion	BDT-3-Cl-HCl	22-May-03	2011
H003326	Hanford	Pressure and Corrosion	BDT-4-H-1E	05-Oct-03	2012
H003337	Hanford	Pressure and Corrosion	BDT-3-Cl	12-Oct-03	2012
H003652	Hanford	Pressure and Corrosion	BDT-4-H-1E	14-Sep-03	2012
H003687	Hanford	Pressure and Corrosion	BDT-4-H-1E	28-Sep-03	2012
H003704	Hanford	Pressure and Corrosion	BDT-3-Cl	21-Sep-03	2012
H003898	Hanford	Pressure and Corrosion	BDT-4-H-1E	28-Oct-03	2012
H004048	Hanford	Pressure and Corrosion	BDT-3-Cl	04-Nov-03	2012
L000075	LLNL	Pressure and Corrosion	BDT-4 (LLNL Washed)	16-Jan-03	2012
R610906	RFETS	Pressure and Corrosion	BDT-3-Cl	06-Jun-03	2012
R610989	RFETS	Pressure and Corrosion	BDT-3-Cl	04-Jun-03	2012
R611019	RFETS	Pressure and Corrosion	BDT-3-Cl-HCl	06-Jun-03	2012
R611068	RFETS	Pressure and Corrosion	BDT-3-Cl-HCl	05-Jun-03	2012
S001721	SRS	Pressure and Corrosion	BDT-3-Cl	28-May-04	2012
H003970	Hanford	Pressure and Corrosion	BDT-3-Cl	13-Nov-03	2013
H004010	Hanford	Pressure and Corrosion	BDT-3-Cl	17-Nov-03	2013
H004012	Hanford	Pressure and Corrosion	BDT-3-Cl	05-Nov-03	2013
H004014	Hanford	Pressure and Corrosion	BDT-4-H-1E	17-Nov-03	2013
H004024	Hanford	Pressure and Corrosion	BDT-4-H-1E	14-Nov-03	2013
H004046	Hanford	Pressure and Corrosion	BDT-3-Cl	05-Nov-03	2013
L000196	LLNL	Pressure and Corrosion	BDT-4 (LLNL Washed)	02-Oct-03	2013
L000202	LLNL	Pressure and Corrosion	BDT-4 (LLNL Washed)	05-Dec-03	2013
R610913	RFETS	Pressure and Corrosion	BDT-3-Cl	11-Jun-03	2013
R611189	RFETS	Pressure and Corrosion	BDT-3-Cl	11-Jun-03	2013
R611207	RFETS	Pressure and Corrosion	BDT-3-Cl	11-Jun-03	2013
R611328	RFETS	Pressure and Corrosion	BDT-3-Cl	26-Jun-03	2013
S001150	SRS	Pressure and Corrosion	BDT-4-SR-ARF	18-Oct-04	2013
H003910	Hanford	Pressure and Corrosion	BDT-3-Cl	19-Nov-03	2014
H004100	Hanford	Pressure and Corrosion	BDT-3-Cl	19-Nov-03	2014
H004104	Hanford	Pressure and Corrosion	BDT-3-Cl	20-Nov-03	2014
H004152	Hanford	Pressure and Corrosion	BDT-3-Cl	23-Nov-03	2014
H004164	Hanford	Pressure and Corrosion	BDT-3-Cl	23-Nov-03	2014
H004173	Hanford	Pressure and Corrosion	BDT-3-Cl	04-Dec-03	2014
Future	LANL	Pressure and Corrosion	Future	30-Jun-08	2014
L000172	LLNL	Pressure and Corrosion	BDT-4 (LLNL Washed)	03-Jul-03	2014
L000223	LLNL	Pressure and Corrosion	BDT-3-Cl	12-Feb-04	2014
R610728	RFETS	Pressure and Corrosion	BDT-4-RF-2B	18-Jun-03	2014
R611402	RFETS	Pressure and Corrosion	BDT-3-Cl	20-Jun-03	2014
S002160	SRS	Pressure and Corrosion	BDT-4-SR-ARF	31-Oct-04	2014
S002288	SRS	Pressure and Corrosion	BDT-3-Cl	23-Oct-04	2014
H003307	Hanford	Pressure and Corrosion	BDT-3-Cl	10-Dec-03	2015
H004213	Hanford	Pressure and Corrosion	BDT-3-Cl	07-Dec-03	2015
H004220	Hanford	Pressure and Corrosion	BDT-4-H-1E	10-Dec-03	2015

<b>Container ID</b>	<b>Site</b>	<b>FY06 Bin</b>	<b>FY06 Sub bin</b>	<b>Inner Can Date</b>	<b>DE Eval. Year</b>
H004231	Hanford	Pressure and Corrosion	BDT-3-Cl	10-Dec-03	2015
H004248	Hanford	Pressure and Corrosion	BDT-3-Cl	08-Dec-03	2015
H004251	Hanford	Pressure and Corrosion	BDT-3-Cl	10-Dec-03	2015
Future	LANL	Pressure and Corrosion	Future	30-Jun-08	2015
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2015
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2015
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2015
R611309	RFETS	Pressure and Corrosion	BDT-4-RF-2B	24-Jun-03	2015
R611417	RFETS	Pressure and Corrosion	BDT-3-Cl	25-Jun-03	2015
S002132	SRS	Pressure and Corrosion	BDT-4-SR-ARF	03-Nov-04	2015
H002809	Hanford	Pressure and Corrosion	BDT-3-Cl	01-Jan-04	2016
H003052	Hanford	Pressure and Corrosion	BDT-4-H-1E	29-Dec-03	2016
H003064	Hanford	Pressure and Corrosion	BDT-3-Cl	08-Jan-04	2016
H003276	Hanford	Pressure and Corrosion	BDT-3-Cl	01-Jan-04	2016
H003313	Hanford	Pressure and Corrosion	BDT-3-Cl	12-Dec-03	2016
H004219	Hanford	Pressure and Corrosion	BDT-3-Cl	14-Dec-03	2016
Future	LANL	Pressure and Corrosion	Future	30-Jun-08	2016
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2016
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2016
R611306	RFETS	Pressure and Corrosion	BDT-4-RF-2B	30-Jun-03	2016
R611376	RFETS	Pressure and Corrosion	BDT-3-Cl	02-Jul-03	2016
S002116	SRS	Pressure and Corrosion	BDT-3-Cl	13-Nov-04	2016
S002220	SRS	Pressure and Corrosion	BDT-3-F	23-Dec-04	2016
H002826	Hanford	Pressure and Corrosion	BDT-3-Cl	20-Jan-04	2017
H002862	Hanford	Pressure and Corrosion	BDT-3-F	14-Jan-04	2017
H003181	Hanford	Pressure and Corrosion	BDT-4-H-1E	08-Jan-04	2017
H003280	Hanford	Pressure and Corrosion	BDT-3-F	21-Jan-04	2017
H003312	Hanford	Pressure and Corrosion	BDT-4-H-1E	23-Dec-03	2017
H003625	Hanford	Pressure and Corrosion	BDT-3-Cl	03-Sep-03	2017
Future	LANL	Pressure and Corrosion	Future	30-Jun-08	2017
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2017
Future	LLNL	Pressure and Corrosion	Future	30-Jun-08	2017
R611101	RFETS	Pressure and Corrosion	BDT-3-Cl-HCl	08-Jul-03	2017
S002250	SRS	Pressure and Corrosion	BDT-3-F	08-Jan-05	2017

Note: Four containers from LANL and seven from LLNL have not been specified as of August, 2006. LANL currently forecasts thirty Pressure and Corrosion containers, and LLNL estimates that they will produce another sixty-one containers. The remaining LANL and LLNL random sample containers will be selected from these containers.

**Table A-2 – Pressure Bin Random Sample**

<b>Container ID</b>	<b>Site</b>	<b>FY06 Bin</b>	<b>FY06 Sub bin</b>	<b>Inner Can Date</b>	<b>NDE Eval Year</b>
H001003	Hanford	Pressure	BDT-5	20-Dec-01	2005
H001201	Hanford	Pressure	BDT-5	15-May-02	2005
H001295	Hanford	Pressure	BDT-5	20-Nov-01	2005
H001464	Hanford	Pressure	ER-C3	28-Jul-02	2005
H001542	Hanford	Pressure	BDT-5	13-Nov-02	2005
H001844	Hanford	Pressure	BDT-5	12-Nov-02	2005
H001892	Hanford	Pressure	BDT-5	29-Oct-02	2005
H001925	Hanford	Pressure	BDT-5	25-Nov-02	2005
H001948	Hanford	Pressure	BDT-5	01-Oct-02	2005
H002019	Hanford	Pressure	BDT-5	1-Oct-02	2005
H002066	Hanford	Pressure	BDT-5	29-Oct-02	2005
H002615	Hanford	Pressure	BDT-5	5-Jan-03	2005
H002670	Hanford	Pressure	BDT-5	30-Dec-02	2005
L000206	LLNL	Pressure	ER-C3	22-Dec-03	2005
H000906	RFETS	Pressure	ER-C3 (Low F)	04-Mar-03	2005
R600212	RFETS	Pressure	BDT-5	26-Apr-02	2005
R600361	RFETS	Pressure	BDT-5	03-Apr-02	2005
R600453	RFETS	Pressure	BDT-5	09-May-02	2005
R600483	RFETS	Pressure	BDT-5	11-Apr-02	2005
R600885†	RFETS	Pressure	BDT-5	27-Feb-02	2005
R601356	RFETS	Pressure	BDT-5	03-Jun-02	2005
R601451	RFETS	Pressure	BDT-5	17-Oct-01	2005
R601456	RFETS	Pressure	BDT-5	13-Nov-01	2005
R601722†	RFETS	Pressure	BDT-5	20-Feb-02	2005
R601829	RFETS	Pressure	BDT-5	09-Jan-02	2005
R601941	RFETS	Pressure	BDT-5	28-Jan-02	2005
R602040	RFETS	Pressure	BDT-5	15-Feb-02	2005
R602072	RFETS	Pressure	BDT-5	22-Jan-02	2005
H001386	Hanford	Pressure	BDT-5	18-Jul-02	2006
H002166	Hanford	Pressure	BDT-5	23-Jan-03	2006
H002180	Hanford	Pressure	BDT-5	23-Jan-03	2006
H002352	Hanford	Pressure	BDT-5	3-Apr-03	2006
H002771	Hanford	Pressure	BDT-5	22-Jun-03	2006
H002823	Hanford	Pressure	BDT-5	28-Dec-03	2006
H003049	Hanford	Pressure	BDT-5	11-Jun-03	2006
H003062	Hanford	Pressure	BDT-5	15-Jan-04	2006
H003094	Hanford	Pressure	ER-C3	13-Jan-04	2006
H003098	Hanford	Pressure	BDT-5	17-Jun-03	2006
H003779	Hanford	Pressure	BDT-5	6-Oct-03	2006
H003833	Hanford	Pressure	BDT-5	5-Oct-03	2006
H004649	Hanford	Pressure	BDT-5	25-Sep-01	2006
H000891	RFETS	Pressure	ER-C4-P	06-Feb-03	2006
R600183	RFETS	Pressure	BDT-5	02-Nov-01	2006
R600445	RFETS	Pressure	BDT-5	03-Apr-02	2006

<b>Container ID</b>	<b>Site</b>	<b>FY06 Bin</b>	<b>FY06 Sub bin</b>	<b>Inner Can Date</b>	<b>NDE Eval Year</b>
R600498	RFETS	Pressure	BDT-5	11-Mar-02	2006
R600833	RFETS	Pressure	BDT-5	11-Apr-02	2006
R601309	RFETS	Pressure	ER-C2-P	26-Jul-02	2006
R601571	RFETS	Pressure	BDT-5	07-May-02	2006
R601997	RFETS	Pressure	BDT-5	19-Aug-02	2006
R602477	RFETS	Pressure	BDT-5	04-Oct-02	2006
R602662	RFETS	Pressure	ER-C3	27-Aug-02	2006
R610247	RFETS	Pressure	ER-C3	11-Feb-03	2006
R610601	RFETS	Pressure	ER-C3	31-Mar-03	2006
R610726	RFETS	Pressure	BDT-5	28-Apr-03	2006
R610876	RFETS	Pressure	ER-C3	09-May-03	2006
H001373	Hanford	Pressure	BDT-5	24-Jun-02	2007
H001517	Hanford	Pressure	BDT-5	7-Aug-02	2007
H001527	Hanford	Pressure	BDT-5	25-Jul-02	2007
H001955	Hanford	Pressure	BDT-5	16-Dec-02	2007
H002145	Hanford	Pressure	BDT-5	27-Jan-03	2007
H002148	Hanford	Pressure	BDT-5	20-Jan-03	2007
H002153	Hanford	Pressure	BDT-5	6-Mar-03	2007
H002221	Hanford	Pressure	BDT-5	4-Feb-03	2007
H002716	Hanford	Pressure	ER-C2-P (Low F)	27-Aug-03	2007
H003665	Hanford	Pressure	BDT-5	14-Sep-03	2007
H004304	Hanford	Pressure	BDT-5	15-Jan-04	2007
H004331	Hanford	Pressure	ER-C3	21-Jan-04	2007
H004590	Hanford	Pressure	BDT-5	7-Sep-01	2007
H000895	RFETS	Pressure	BDT-5	21-Jan-03	2007
R600320	RFETS	Pressure	BDT-5	11-Mar-02	2007
R600944	RFETS	Pressure	BDT-5	15-Apr-02	2007
R601318	RFETS	Pressure	BDT-5	20-May-02	2007
R601450	RFETS	Pressure	BDT-5	18-Sep-01	2007
R601569	RFETS	Pressure	BDT-5	10-Sep-01	2007
R602483	RFETS	Pressure	BDT-5	31-Jul-02	2007
R602804	RFETS	Pressure	BDT-5	03-Oct-02	2007
R610351	RFETS	Pressure	ER-C3	09-Jan-03	2007
R610809	RFETS	Pressure	ER-C3	16-Apr-03	2007
R611379	RFETS	Pressure	ER-C1-P	20-May-03	2007
S001669	SRS	Pressure	BDT-5	07-Jun-04	2007
H001198	Hanford	Pressure	ER-C4-P (No PG)	29-Jul-02	2008
H001221	Hanford	Pressure	BDT-5	20-May-02	2008
H001803	Hanford	Pressure	BDT-5	4-Nov-02	2008
H001920	Hanford	Pressure	BDT-5	12-Nov-02	2008
H001936	Hanford	Pressure	BDT-5	26-Nov-02	2008
H001968	Hanford	Pressure	BDT-5	17-Nov-02	2008
H002039	Hanford	Pressure	BDT-5	30-Jan-03	2008
H002088	Hanford	Pressure	BDT-5	6-Nov-02	2008
H002258	Hanford	Pressure	BDT-5	6-Feb-03	2008
H002291	Hanford	Pressure	ER-C2-P	09-Apr-03	2008

Container ID	Site	FY06 Bin	FY06 Sub bin	Inner Can Date	NDE Eval Year
H004695	Hanford	Pressure	BDT-5	02-Sep-01	2008
R600330	RFETS	Pressure	BDT-5	11-Nov-01	2008
R600503	RFETS	Pressure	BDT-5	02-Apr-02	2008
R600565	RFETS	Pressure	BDT-5	10-May-02	2008
R600802	RFETS	Pressure	BDT-5	05-Mar-02	2008
R600927	RFETS	Pressure	BDT-5	09-Apr-02	2008
R601106	RFETS	Pressure	BDT-5	11-Apr-02	2008
R601577	RFETS	Pressure	BDT-5	06-Feb-02	2008
R601627	RFETS	Pressure	BDT-5	13-Sep-01	2008
R602223	RFETS	Pressure	BDT-5	02-May-02	2008
R602577	RFETS	Pressure	BDT-5	16-May-02	2008
S001543	SRS	Pressure	BDT-5	23-Feb-04	2008
S001579	SRS	Pressure	BDT-5	23-Jan-04	2008
S001682	SRS	Pressure	BDT-5	20-Jul-04	2008
S001750	SRS	Pressure	BDT-5	06-Jul-04	2008
H002385	Hanford	Pressure	ER-C2-E-P	21-May-03	2009
H002444	Hanford	Pressure	BDT-5	20-May-03	2009
H001614	Hanford	Pressure	BDT-5	22-Jan-03	2009
H003119	Hanford	Pressure	BDT-5	19-Jan-04	2009
H003166	Hanford	Pressure	ER-C2-P	23-Dec-03	2009
H003593	Hanford	Pressure	BDT-5	24-Sep-03	2009
H003684	Hanford	Pressure	ER-C3	10-Sep-03	2009
H003709	Hanford	Pressure	BDT-5	21-Sep-03	2009
H003809	Hanford	Pressure	ER-C2-P	06-Oct-03	2009
H003824	Hanford	Pressure	ER-C2-P	3-Nov-03	2009
H001917	Hanford	Pressure	BDT-5	14-Oct-02	2009
Future	LANL	Pressure	Future	30-Jun-06	2009
H000529	RFETS	Pressure	ER-C3	18-Feb-03	2009
H000841	RFETS	Pressure	ER-C1-P	13-Feb-03	2009
H000861	RFETS	Pressure	ER-C3 (Low F)	12-Feb-03	2009
R600219	RFETS	Pressure	BDT-5	09-Oct-02	2009
R601887	RFETS	Pressure	BDT-5	01-Aug-02	2009
R602729	RFETS	Pressure	BDT-5	01-Oct-02	2009
R610062	RFETS	Pressure	BDT-5	09-Oct-02	2009
R610152	RFETS	Pressure	ER-C3	17-Jan-03	2009
R610984	RFETS	Pressure	ER-C3	16-May-03	2009
R611284	RFETS	Pressure	ER-C3	26-Jun-03	2009
S001671	SRS	Pressure	BDT-5	30-Jul-04	2009
S001780	SRS	Pressure	BDT-5	28-Aug-04	2009
S002226	SRS	Pressure	ER-C2-P (Low F)	09-Jan-05	2009

†Containers R601722 and R600885 were selected for DE evaluation in FY 2007

NOTE: one container from LANL has not been specified. It will be selected randomly from those packaged as of August 2006 (current estimate is 18 containers)

**Table A-3 – Innocuous Bin Random Sample**

<b>Container ID</b>	<b>Site</b>	<b>FY06 Bin</b>	<b>FY06 Sub bin</b>	<b>Inner Can Date</b>	<b>Evaluation Date</b>
<b><u>Fluoride</u></b>					
R610192	RFETS	Innocuous	ER-C2-I (Low F)	3/7/2003	2005
H000872	RFETS	Innocuous	ER-C2-I (Low F)	12/30/2002	2007
<b><u>ER - No F</u></b>					
H001189	Hanford	Innocuous	ER-C4-I	5/9/2002	2005
H002097	Hanford	Innocuous	ER-BDT-6-I (No PG)	12/26/2002	2008
R610009	RFETS	Innocuous	ER-C2-I	11/11/2002	2007
H003321	Hanford	Innocuous	ER-BDT-6-I (No PG)	11/2/2003	2006
S001178	SRS	Innocuous	ER-C1-I	12/20/2004	2009
<b><u>No - ER</u></b>					
R601574	RFETS	Innocuous	BDT-6	8/4/2002	2005
H002034	Hanford	Innocuous	BDT-6	10/20/2002	2008
S001756	SRS	Innocuous	BDT-6	9/14/2004	2009



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